### **TABLE OF CONTENTS**

	<u>Page</u>
INDEPENDENT AUDITOR'S REPORT	
MANAGEMENT'S DISCUSSION AND ANALYSIS	
BASIC FINANCIAL STATEMENTS	
Village-Wide Financial Statements	
Statement of Net Position	1
Statement of Activities	2
Fund Financial Statements	
Balance Sheet – Governmental Funds	3
Statement of Revenues, Expenditures and Changes In Fund Balances – Governmental Funds	5
Statement of Net Position – Proprietary Funds	7
Statement of Revenues, Expenses and Changes in Net Position – Proprietary Funds	8
Statement of Cash Flows – Proprietary Funds	9
Statement of Net Position – Fiduciary Funds	11
Statement of Changes in Net Position – Fiduciary Funds	12
Notes to Financial Statements	13
REQUIRED SUPPLEMENTARY INFORMATION	
Budgetary Comparison Schedule – General Fund	46
Schedule of Proportionate Share of Net Pension Liability	47
Schedule of Contributions	48



### INDEPENDENT AUDITOR'S REPORT

To the Board of Trustees
Village of Hyde Park, Vermont
Hyde Park, Vermont

### Report on the Audit of the Financial Statements

### **Opinions**

We have audited the accompanying financial statements of the governmental activities, the business-type activities, the aggregate discretely presented component units, each major fund, and the aggregate remaining fund information of the Village of Hyde Park, Vermont, as of and for the year ended December 31, 2024, and the related notes to the financial statements, which collectively comprise the Village of Hyde Park, Vermont's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the governmental activities, the business-type activities, the aggregate discretely presented component units, each major fund, and the aggregate remaining fund information of the Village of Hyde Park, Vermont, as of December 31, 2024, and the respective changes in financial position and, where applicable, cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

### Basis for Opinions

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Village of Hyde Park, Vermont, and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

### Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

To the Board of Trustees Village of Hyde Park, Vermont Page 2

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Village of Hyde Park, Vermont's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter

### Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud
  or error, and design and perform audit procedures responsive to those risks. Such procedures include
  examining, on a test basis, evidence regarding the amounts and disclosures in the financial
  statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures
  that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the
  effectiveness of the Village of Hyde Park, Vermont's internal control. Accordingly, no such opinion is
  expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that
  raise substantial doubt about the Village of Hyde Park, Vermont's ability to continue as a going concern
  for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

### Required Supplementary Information

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Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, budgetary comparison schedule, schedule of proportionate share of net pension liability and schedule of contributions be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

St. Albans, Vermont October 10, 2025

### INTRODUCTION

The following Management's Discussion and Analysis (MD&A) serves as an introduction to the financial statements of the Village of Hyde Park (VOHP). It is intended to be an objective and easily understandable analysis of significant financial and operating activities and events for the fiscal year ended December 31, 2024 (FY 2024). This MD&A should be read in conjunction with the audited financial statements and accompanying notes that follow.

### FINANCIAL HIGHLIGHTS

This annual report consists of a series of financial statements. The Statement of Net Position on page 1 and the Statement of Activities on page 2 of the basic financial statements provide information about activities as a whole. Fund financial statements start on page 3 of the report.

For governmental activities, these statements tell how these services were financed in the short term as well as what remains for future spending. Fund financial statements also report VOHP's operations in more detail than the government-wide financial information which VOHP acts solely as agent for the benefit of those outside the government. Below are some significant items for FY 2024 to note for further discussion, as follows:

Total net position as of December 31, 2024, increased \$930,750 compared to a decrease of \$61,613 in FY 2023.

- Net position of General Fund (governmental) activities increased by \$41,497 compared to an increase of \$10,655 in FY 2023.
  - The Village property tax rate of \$.094572 per \$100 of property value for FY 2024 generated revenue of \$39,059. The Village property tax rate of \$.090 per \$100 of property value in FY 2023 generated revenue of \$37,591.
  - The market value of the grand list increased to \$41,839,166 in FY 2024 from \$41,767,413 in FY 2023, a town wide reappraisal was completed for assessment year beginning April 1, 2018.
- Net position of Electric Department, Water Department and Wastewater Department (business-type enterprise activities) increased \$889,253 for FY 2024, as compared to a decrease of \$72,268 in FY 2023. The increase is largely due to the forgiveness of debt recorded as grant income in the water and wastewater departments.
- Charges for electric services in 2024 increased by \$221,565 from the prior year. These increased revenues primarily came as a result of the invocation of a two percent (2%) retail rate increase in October 2023. In 2024, electric department expenses increased \$45,540, which is a slower rate than previous years. This was achieved through changes in cost-sharing within the Village and its departments.
- Due to ongoing cash flow concerns due to retail rate revenues continuing to not match up with operating expenses, the Village secured a new one-year tax anticipation note in February 2024 to provide financial support for its business activities.

 Water and wastewater business-type activities, combined charges for services decreased \$89,839 from the prior year, while expenses increased by \$244,235. The decline in charges for services was due to the discontinuation of a surcharge to cover past legal fees.

#### OVERVIEW OF THE FINANCIAL STATEMENTS

This discussion and analysis are intended to serve as an introduction to basic financial statements and are comprised of three components: 1) government-wide financial statements, 2) fund financial statements, and 3) notes to financial statements. This report also contains other supplementary information in addition to the basic financial statements. This report does not contain other supplementary information to the basic financial statements themselves.

### Government-wide financial statements - Reporting VOHP as a Whole

This statement measures the activities for the year and can be used to determine whether taxes, rates, fees, and other charges are adequate to recover expenses.

Our analysis of VOHP begins on page 1 of the basic financial statements. The Statement of Net Position and the Statement of Activities report information about VOHP. These statements include all assets and liabilities using the accrual basis of accounting, which is like the accounting used by most private sector companies. All current year revenues and expenses are considered regardless of when cash is received or paid.

These two statements report on net position and the changes in them. Over time, increases or decreases in net position are indicators of whether its financial health is improving or deteriorating and should take into consideration factors such as changes in property tax charges, the tax base, regulatory expense burdens, the condition of utility infrastructure, weather and economic events and rates. In the Statement of Net Position and the Statement of Activities, we divide VOHP into two types of activities, as follows:

### Governmental Activities

VOHP reports basic services as General Fund (governmental activities). These include general administration, grant management, land use and development ordinances, planning and zoning administration, sidewalk snow removal and maintenance, sidewalk repair and new construction, street lighting, parks, trash receptacles, and trash removal. VOHP's property taxes fund a large majority of these activities. State and federal grants, as well as contributions, provide support for specific projects.

### **Business-type Activities**

VOHP charges a fee to customers to cover the cost of certain services it provides. Hyde Park Electric, Water and Wastewater departments are reported as business-type activities.

### Fund Financial Statements - Reporting the Village's Most Significant Funds

Our analysis of VOHP's major funds begins on page 3. The fund financial statements provide detailed information about the most significant funds that comprise VOHP. Some funds are required to be established by state law and by bond covenants. However, the Board of Trustees may establish other funds to help control and manage money for specific purposes. VOHP's two kinds of funds (governmental and proprietary) use different accounting approaches.

<u>Governmental Funds</u> - Governmental funds focus on how money flows into and out of those funds and the balances left at year-end that are available for spending. These funds are reported using an accounting method called modified accrual accounting, which measures cash and all other financial assets that can be readily converted to cash.

The governmental fund statements provide a detailed, short-term view of operations and the basic services it provides. Governmental fund information helps you determine whether there are more or fewer financial resources that can be spent in the near future to finance government programs. We describe the relationship (or differences) between governmental activities (reported in the Statement of Net Position and the Statement of Activities) and governmental funds in reconciliation on pages 4 and 6 of the fund financial statements.

<u>Proprietary Funds</u> - When VOHP charges customers for the services it provides, whether to outside customers or to other units of VOHP, these charges are generally reported in proprietary funds. Proprietary funds are reported in the same way that all activities are reported in the Statement of Net Position and the Statement of Activities. In fact, VOHP's enterprise fund (a component of proprietary funds) is the same as the business-type activities we report in the government—wide statements but provide more detail and additional information, such as cash flows, for proprietary funds.

### FINANCIAL ANALYSIS - VOHP AS A WHOLE

For FY 2024, VOHP combined net position increased \$930,750 as compared to a decrease of \$61,613 in FY 2023. Our analysis below focuses on the net position and changes in net position of VOHP's governmental and business-type activities.

	overnmenta <u>Activities</u>		usiness-type Activities	e _	2024 Totals		2023 Totals		crease crease)
Cash and equivalents Other assets Restricted assets Investments Capital/RTU assets, net Deferred Outflows	\$ 74,311 278,734 13,741 - 606,414 979	\$	348,091 974,557 97,640 931,216 6,356,839 139,800	\$	422,402 1,253.291 111,381 931,216 6,963,253 140,779		548,765 1,171,633 110,011 793,196 5,890,770 224,878	1	26,363) 81,658 1,370 38,020 72,483 84,099)
Total Assets And Deferred Outflows	 974,179	_	8,848,143	_	9,822,322	<u>(</u>	9,739,253		83,069
Debt Other liabilities Unearned revenue Deferred Inflows	54,430 225,498 85,719 1,148		5,309,065 1,428,340 13,750 <u>113,666</u>		5,363,495 1,653,837 99,469 114,814		5,323,031 1,606,417 148,502 1,357	(	59,536) 47,420 49,033) 13,457
Total Liabilities And Deferred Inflows	 366,795		<u>6,864,821</u>		<u>7,231,615</u>	8	3,079,297	<u>(8</u>	<u>47,692)</u>
Net Position	\$ 607,384	\$	1,983,322	\$	2,590,706	\$ ^	1,659,956	\$ 9	30,750

Net position of VOHP's governmental activities: unrestricted assets make up the portion of net position that can be used to finance day-to-day operations without constraints established by debt covenants, enabling legislation, or other legal requirements.

	Governmer	ntal Business-type	l otal <u>Activities</u>
Net Position – Beginning Net Position – Ending	\$ 565,887 607,384	. , ,	\$ 1,659,569 2,590,706
Change in Net Position	<u>\$ 41,497</u>	<u>\$ 889,253</u>	\$ 930,750

VOHP's total revenue increased to \$4,753,201 in FY 2024 as compared to FY 2023 revenue of \$3,431,909 an increase of \$1,313,292. VOHP has covered most of its expenses and continues to meet its current liability obligations. The analysis below separately considers the operations of governmental and business-type activities.

### **Governmental Activities Revenue and Expenses**

Total revenues for VOHP's governmental activities increased \$45,715 this year while total expenses increased \$15,936. In FY 2024, the tax rate was assessed as \$.094572 per \$100 of property value. The tax rate appears sufficient to cover normal General Fund operating expenses; however, should nonrecurring legal costs, capital projects, new or expanded services, or maintenance of sidewalks and streets expense increase in the future, reserves may deplete and additional tax increases will have to be considered.

The cost of all governmental activities, excluding capital outlays and depreciation, was \$139,519 for FY 2024 as compared to \$21,235 for FY 2023. However, as shown in the Statement of Revenues, Expenditures, and Change in Fund Balance in the basic financial statements, the amount that taxpayers financed for these activities through Village tax income was \$37,997. The cost was paid partially by other funds in the amount of \$82,755, including warehouse rental and other revenues.

The following presents the cost of each of the VOHP's major functions: street lighting, sidewalk maintenance, planning and zoning, enhancements, and general administration. The net cost shows the financial burden placed on VOHP's taxpayers by each of these functions.

### **Governmental Activities**

<b>Governmental Activities</b>		2024	 2023	_	<u>Change</u>
General government & administration	\$	113,779	\$ 7,502	\$	106,277
Streets and sidewalk		18,815	7,185		11,630
Streetlights		6,171	6,085		86
Village Services/Parks		<u>754</u>	 463	_	291
Total Governmental Activities	<u>\$</u>	139,519	\$ 21,235	\$	118,284

### **Business-Type Activities Revenue and Expenses**

Total operating revenues of VOHP's business-type activities have increased over FY 2023 revenues by \$131,726, and overall operating expenses have increased by \$289,775, over the prior year. The factors driving these results include:

### Revenue

Charges for electric service increased \$110,290 from the prior year. Water and Wastewater charges for service were consistent with 2023; however, other operating revenue in the water department decreased due to reduction of legal defense expense recovery revenues.

#### Expenses

Electric expenses increased by \$45,540 to \$3,078,711 as compared to \$3,033,171 in FY 2023. Purchase power and transmission costs continue to be the largest expense of the VOHP's business-type activities. These expenses increased to \$1,709,111 in FY 2024 from \$1,693,603 in FY 2023, a 1% increase, and were because of continual upward pressures coming from market and regulatory influences. Water and Wastewater expenses increased to \$565,335 in FY 2024 from \$321,100 in FY 2023, a difference of \$244,235, largely due to changes in operational costs.

### FINANCIAL ANALYSIS OF THE GOVERNMENTAL FUNDS - VOHP'S FUNDS

### Governmental Funds

VOHP's governmental funds, as presented in the balance sheet on page 3, reports a total fund balance of \$184,420, which is a decrease of \$36,666 over the FY 2023 fund balance of \$221,086. Of this fund balance, \$15,525 has been restricted for future sidewalk or crosswalk capital projects and the Elsa French Park. As discussed above, restricted funds are not available for general government spending. The primary reasons for the General Fund changes are highlighted on pages 4 and 6.

### **Proprietary Funds**

The proprietary funds consist of the Electric, Water and Wastewater Funds and the highlighted changes begin on page 7 of the basic financial statements. A condensed version of the Statement of Revenues, Expenditures, and changes in net position is provided below for each fund.

### **ELECTRIC DEPARTMENT**

### Statement of Revenue, Expenditures and Changes in Net Position

	2024	2023	Increase (Decrease)
Total Operating Revenues	<b>\$</b> 2,848,987	\$ 2,627,422	<u>\$ 221,565</u>
Expenses: Purchased power, transmission,			
and distribution	1,969,650	1,877,544	92,106
Customer accounts	344,709	230,181	114,528
Administrative and general	442,165	619,930	(177,765)
Depreciation expenses	121,382	127,854	(6,472)
Taxes	200,805	177,662	23,143
Total Operating Expenses	3,078,711	3,033,171	45,540
Operating Income (Loss)	(229,724)	(405,749)	176,025
Non-operating income(expenses)	36,663	52,296	(15,633)
Change in net position	<u>\$ (193,061</u> )	<u>\$ (353,453)</u>	<u>\$ 160,392</u>

- Hyde Park Electric (HPE) provides services to about 1,430 retail customers in the Towns of Hyde Park and Johnson, 86% are residential, and the balance are small commercial, public facilities and street lighting.
- Three-Phase service exists within the Village and parts of the Town of Hyde Park including North Hyde Park and the National Guard facilities.
- HPE connects to the transmission system of Green Mountain Power. The distribution system includes approximately 54 miles of aerial lines and 9 miles of underground lines within a service territory of about 18 square miles.
- Commercially, HPE serves several municipal, county, state, and educational institutions. They
  represent approximately 15.4% of our retail sales in 2024.
- In striving to maintain system reliability, right-of-way clearing expenses were \$6,083. System reliability remains strong as demonstrated in the annual "Reliability Report" submitted to the Department of Public Service. The total number of "customer hours out" was approximately 11,995 out of a possible 12,500,520 total. Of the customer hours out, 98% related to incidents relating to trees and weather events.

### WATER DEPARTMENT

### Statement of Revenue, Expenditures, and Changes in Net Position

	2024	2023	Increase (Decrease)
Total Operating Revenues Expenses:	\$ 363,292	<u>\$ 452,021</u>	\$ (88,729)
Distribution	68,430	56,627	11,803
Customer accounts	17,115	11,639	5,476
Administrative and general Depreciation expenses	140,599 97,768	45,198 96,986	95,401 782
Taxes	6,274	5,267	1,007
Total Operating Expenses	<u>330,186</u>	215,717	<u>114,469</u>
Operating Income (Loss) Non-operating income(expense)	33,106 	236,304 <u>847</u>	(203,198) _1,070,813
Change in net position	<u>\$ 1,104,766</u>	<u>\$ 237,151</u>	<u>\$ 867,615</u>

As the County Seat of Lamoille County, fire flow protection and safe and reliable drinking water are integral to the health of the Region as a whole. HP Water District serves homes, public facilities and businesses within the Village and Town.

Ingrasa

### WASTEWATER DEPARTMENT

Statement of Revenue, Expenditures, and Changes in Net Position

	2024	2024 2023		
Total Operating Revenues	<u>\$ 158,810</u>	\$ 159,920	<u>\$ (1,110)</u>	
Expenses: Distribution Customer accounts Administrative and general Depreciation expenses Taxes Total Operating Expenses	84,062 10,205 92,176 47,289 1,417 235,149	36,697 6,850 14,974 45,926 936 105,383	47,365 3,355 77,202 1,363 481 129,765	
Operating Income (Loss) Non-operating income(expenses)	(76,339) 53,887	54,537 (10,503)	(107,534) 43,384	
Change in net position	<u>\$ (22,452)</u>	<u>\$ 44,034</u>	<u>\$ (65,615)</u>	

The Wastewater Department incurred a substantive increase in distribution expenses due to higher than expected maintenance concern. It appeared that one field had a potential issue in one of its septic tanks which required additional pumping. After pumping and examining the tank, the Village altered its pumping schedule and the concern appears to be mitigated. This is expected to be a one-time occurrence. As the County Seat of Lamoille County, safe and reliable wastewater removal is integral to the health of the Region as a whole. HP Wastewater District serves homes, public facilities and businesses within the Village.

### **CAPITAL ASSETS**

At the end of 2024, VOHP has net capital assets of \$6,830,222. See Pages 22-24 of the Notes to Financial Statements for details. Of the \$313,924 total depreciation expense charged to 2023 expenses, \$43,158 was charged to the governmental activities. The remaining \$270,766 is charged to the business-type activities.

### **MAJOR PROJECTS AND INITIATIVES**

#### **UTILITY DEPARTMENTS**

In 2023, HPE conducted an engineering study to provide for increased capability to serve net-metering interests. The study indicated that an upgrade to the Main Substation would be required to allow for increased generation to be brought onboard. While HPE was having discussions with multiple parties in order to facilitate the upgrade, ultimately, HPE asked the engineering firm to identify other upgrade solutions to remedy the need. The upgrade is expected to be installed in the spring of 2025 and tested during the summer months. HPE expects to file an updated net-metering tariff in 2025 to incorporate the substation upgrade and corresponding process to allow new net-metering interconnections.

The Village has contracted to replace its current customer service software platform with a new enterprise-wide software system. The current software no longer meets the performance needs of the Village's operational requirements. The platform chosen will be able to address needs across the four (4) village departments and create opportunities for integration of the financial and operation data, improvements in work and scheduling processing, and eventually lead to operation improvements in outage management and inventory controls.

HPE and HPW continue to investigate the possibility of moving to an AMI metering platform. Currently, meter reading and processing can take staff upwards of a third of a month's labor time. This reduces the time available for utility maintenance and new service applications from occurring. A smart meter setup will provide electronic reading and more efficient data processing of the readings to the invoicing. The metering will also provide the utility opportunity to offer new or advanced energy services to customers.

HPW began an effort to identify solutions for addressing the ongoing deficiency established by the State of Vermont. The State has notified the water system that its reservoir and spring house wellhouse infrastructure is deficient and needs to be renovated. The water system hired an engineering consultant to identify and scope possible remediation to the stated deficiency. The engineering report was expected to be delivered in May/June 2025, with a completion date in late 2025 or early 2026.

In 2023, the HPWW system had an inspection report which identified some deficiencies in System 1 relating to operating infrastructure within the system. HPWW secured a contractor to provide pump station coverage while the deficiency was being addressed in 2024. Ultimately, these repairs did not hold up and upon consideration by a wastewater engineering firm, HPWW removed the failing infrastructure and is monitoring the situation to see if processing failures occur. In reviewing the system at the end of the year indicates that the processing is working sufficiently to meet needs. The Village continues to monitor the wastewater flows to ensure adequate performance.

### **ECONOMIC FACTORS AND RATES**

### **ELECTRIC DEPARTMENT ("HPE")**

Vermont's electric utilities operate under a Certificate of Public Good (CPG) granted by the Vermont PUBLIC UTILITY COMMISSION. As regulated monopolies, rates and policies are subject to review by the DEPARTMENT OF PUBLIC SERVICE with approval by the Commission.

- Effective with service beginning in the month of October 2023, HPE's retail electric rates increased two percent (2%). Due to the structure of the mid-month billing cycles set by the utility, invoicing of these rates started in the billing going out in December 2023, which had an influence in revenue collections throughout 2024.
- Effective with service beginning in the month of October 2024, HPE's retail electric rates increased three percent (3%). Due to the structure of the mid-month billing cycles set by the utility, invoicing of these rates started in the billing going out in December 2024.
- In July 2024, the electric department's retained ratemaking consultant informed them that they were no longer in a position to assist the department in the preparation of a rate case due to insufficient available resources and HPE's timing request for filing in late 2024/early 2025. The electric department conducted a search to find a new ratemaking consultant. In December 2024, the electric department identified new consultants and began preparing a petition to increase retail electric rates to match ongoing operating, maintenance, and repair expenses.
- In July 2024, the HPE secured a revenue-based loan for the purposes of paying for Hyde Park's portion of a 2023 VELCO Equity offering, an early termination settlement with our customer service software company, office furniture for the new office space, and to assist with cash flow requirements on operating expenses.

HPE is observing incremental competitive compensation demands, supply chain disruptions, overall inflation factors, changes to operations that came to moving of the business office to a new location, power supply, operational transmission and distribution, regulatory requirements, taxes, and other factors. All of these charges influence the Village's cash flow requirements and sometimes force slower than desired payments. Compensating employees fairly, retaining and recruiting utility employees requires maintaining competitive wages and benefits compared to other Vermont utilities. HPE has typical workforce challenges including the lack of qualified utility employees within the state and it is exacerbated by difficulty in recruiting out of state and getting potential employees to relocate to Vermont. Supply chain disruptions are also a significant concern with the lead time for transformers growing from 6 months to 30 months or more depending on the type.

In 2024, the system hit a summer peak demand of 2.904 MW at 6 p.m. on July 16. While HPE still maintains itself as a traditional winter peaking utility; peak demands are shifting into the summer due to the increase in air conditioning and other forms of customer decision-making leading to load growth.

Hyde Park Electric meets a share of its load with its 100% owned Hyde Park Waterhouse Solar Project, generating 1,174 MWh in 2024. This represents a 3.01% increase over 2023. Since commercial operation began in 2016, the site has averaged approximately 1,270 MWh annually. Production in 2024 is lower due to failure of inverters and a continuation of less irradiation capability in weather patterns. Inverter failures are still covered by warranty; however, replacements can take several months to deliver thus keeping production down.

The following factors can additionally apply upward pressure on rates. They are, but not limited to, increased transmission costs, net metering expense, regulatory burdens, increased cost to operate, taxes, weather, market-based energy expense, and equipment failure.

HPE's customer demands, which are served through the HPE substation, is comprised of three major cost components: Energy, Capacity and Transmission. Energy prices are decided through a variety of negotiated bilateral transactions and or market conditions. Some energy deals are system-based delivery options (without regard to the performance of a specific unit), or could be energy from a specific unit. HPE utilizes a combination of system and unit-based resources so that the diversity of energy can provide a reliable delivery at a relatively stable and forecastable price. The near-term outlook is stable for energy and capacity charges. Transmission charges are projected to steadily increase year over year. Improvements to the transmission grid are not within HPE control and we are required to pay a share of that increasing cost. These projected increases will put forward pressure on all Vermont utilities to increase their rates. Within the transmission category, the largest is Regional Network Service (RNS). RNS is the service over the Pool Transmission Facilities (those transmission facilities essential to delivering electricity throughout New England). These are monthly charges based on HPE's regional network load value at VELCO's peak. Additionally, HPE's power supply and transmission costs have additional ancillary components as well that are set in accordance with good utility practice and regulatory setting agencies.

LIEN ON REAL ESTATE Village Charter: The charges and rates for electric service shall be a lien on real estate, wherever located, furnished with such service in the same manner and to the same effect as taxes are a lien upon real property under 32 V.S.A. § 5061. The owner of such property, furnished with electric service, wherever located, shall be liable for such charges and rates.

### WATER

Regulated by the AGENCY OF NATURAL RESOURCES DEPARTMENT OF ENVIRONMENTAL CONSERVATION Drinking Water and Groundwater Protection Division ENVIRONMENTAL PROTECTION RULES, CHAPTER 21 WATER SUPPLY RULE.

The County lawsuit challenging the Water rate structure approved by the Board of Trustees settled in 2022. The charges for recapturing of the legal expenses were completed in 2024, and those charges were stopped and are no longer invoiced. Restructured rates were in effect March 1, 2023. Each year an annual increase will be determined by revenue requirements and action by Trustees. The FY 2024 increase was 3%.

### WASTEWATER

Regulated by the AGENCY OF NATURAL RESOURCES DEPARTMENT OF ENVIRONMENTAL CONSERVATION Drinking Water and Groundwater Protection Division ENVIRONMENTAL PROTECTION RULES, CHAPTER 21 WATER SUPPLY RULE.

The County lawsuit challenging the Water rate structure approved by the Board of Trustees settled in 2022. Restructured rates were in effect March 1, 2023. Each year an annual increase will be determined by revenue requirements and action by Trustees. The FY 2024 increase was 3%. The wastewater system was required to employ a certified wastewater operator in 2021.

### RETAIL RATES, FEES AND CHARGES

The Trustees are the authority responsible for establishing rates structures, fees, and charges to generate revenue requirements, which is defined as sufficient revenues to pay debt obligations, meet regulatory requirements and provide adequate funds to operate, maintain and repair these systems over time. The Board meets these obligations with fair and equitable rates.

### LIEN ON REAL ESTATE

Subchapter 15: Hyde Park Water and Sewer § 225-151. Water and sewer utility (f) The charges and rates for sewer and water services shall be a lien on real estate, wherever located, furnished with such service in the same manner and to the same effect as taxes are a lien upon real property under 32 V.S.A. § 5061. The owner of such property, furnished with water and sewer service, wherever located, shall be liable for such charges and rates.

Electric, Water and Wastewater Rates are published under Utilities section of the official website: www.villageofhydepark.com

### CONTACTING VILLAGE OF HYDE PARK FINANCIAL MANAGEMENT

This financial report is designed to provide our citizens, taxpayers, customers, investors, and creditors with a general overview of finances and to show the Village's accountability for the money it receives for services rendered. If you have questions about this report or need additional financial information, contact Brian Evans-Mongeon, Village Manager of the Village of Hyde Park at (802) 888-2310 or by writing to Village of Hyde Park, Board of Trustees, P.O. Box 400, Hyde Park, Vermont 05655.

# Village of Hyde Park, Vermont VILLAGE-WIDE FINANCIAL STATEMENTS STATEMENT OF NET POSITION December 31, 2024

	Governmental Activities	Business-Type Activities	Total
ASSETS AND DEFERRED OUTFLOWS			
CURRENT ASSETS:			
Cash	\$ 74,311	\$ 348,091	\$ 422,402
Investments	-	931,216	931,216
Accounts receivable, net	6,415	425,873	432,288
Other Receivables	-	14,673	14,673
Unbilled revenues	-	90,112	90,112
Inventories	-	167,370	167,370
Prepaid expenses  Due from other funds	- 272,319	17,833 258,696	17,833 531,015
TOTAL CURRENT ASSETS	353,045	2,253,864	2,606,909
NONCURRENT ASSETS			
Capital Assets, net	473,383	6,356,839	6,830,222
Right to Use Assets, net	133,031	-	133,031
Restricted Cash	13,741	97,640	111,381
TOTAL NONCURRENT ASSETS	620,155	6,454,479	7,074,634
TOTAL ASSETS	973,200	8,708,343	9,681,543
DEFERRED OUTFLOWS OF RESOURCES	979	139,800	140,779
TOTAL ASSETS AND DEFERRED OUTFLOWS	\$ 974,179	\$ 8,848,143	\$ 9,822,322
LIABILITIES, DEFERRED INFLOWS AND NET POSITION			
CURRENT LIABILITIES			
Accounts payable	\$ 88,138	\$ 406,213 22,497	\$ 494,351
Customer deposits Accrued expenses and other liabilities	2,439	36,056	22,497 38,495
Accrued interest	2,439	76,998	76,998
Due to other funds	_	531,015	531,015
Short-term notes payable	_	1,169,630	1,169,630
Current portion lease liabilities	29,548	-	29,548
Current portion bonds & notes payable	18,677	273,029	291,706
Unearned revenue	85,719	13,750	99,469
TOTAL CURRENT LIABILITIES	224,521	2,529,188	2,753,709
LONG-TERM LIABILITIES			
Net pension liability	3,158	355,561	358,719
Lease payable	102,215	-	102,215
Bonds & notes payable	35,753	3,866,406	3,902,159
TOTAL LONG-TERM LIABILITIES	141,126	4,221,967	4,363,093
TOTAL LIABILITIES	365,647	6,751,155	7,116,802
DEFERRED INFLOWS OF RESOURCES			
VMERS pension	1,148	113,666	114,814
NET POSITION			
Net investment in capital assets	418,953	2,217,404	2,636,357
Restricted	15,525	97,640	113,165
Unrestricted	172,906	(331,722)	(158,816)
TOTAL NET POSITION	607,384	1,983,322	2,590,706
TOTAL LIABILITIES, DEFERRED INFLOWS AND NET POSITION	\$ 974,179	\$ 8,848,143	\$ 9,822,322

## Village of Hyde Park, Vermont VILLAGE-WIDE FINANCIAL STATEMENTS STATEMENT OF ACTIVITIES

For the Year Ended December 31, 2024

						t (Expense) Changes in				
		Expenses		harges for Services		Capital Grants	 Operating Grants	ernmental ctivities	siness-Type Activities	Total
Functions/Programs										
Governmental activities:										
General government and administration	\$	13,460	\$	26,708	\$	-	\$ 46,633	\$ 59,881	\$ -	\$ 59,881
Streets and sidewalks		58,539		7,989		-	-	(50,550)	-	(50,550)
Recreation		668		-		-	-	(668)	-	(668)
Street lights		6,171		-			 	 (6,171)	 	 (6,171)
Total government activities	\$	78,838	\$	34,697	\$		\$ 46,633	 2,492	 	 2,492
Business-type activities:										
Electric utilities	\$	3,078,711	\$	2,848,987	\$	-	\$ -	-	(229,724)	(229,724)
Sewer utilities		235,149		158,810		-	69,180	-	(7,159)	(7,159)
Water utilities		330,186		363,292			 1,066,750	 _	 1,099,856	1,099,856
Total	\$	3,644,046	\$	3,371,089	\$		\$ 1,135,930	 	 862,973	 862,973
General revenues and expenses:										
Property taxes								39,059	-	39,059
Interest income								1,426	124,367	125,793
Interest expense								(1,480)	(96,302)	(97,782)
Gain on sale of assets									(1,785)	(1,785)
Total general revenues and expense	s							 39,005	 26,280	 65,285
Change in Net Position								41,497	889,253	930,750
Net Position, beginning of year								 565,887	 1,094,069	 1,659,956
Net Position, end of year								\$ 607,384	\$ 1,983,322	\$ 2,590,706

See Accompanying Notes to Financial Statements.

### Village of Hyde Park, Vermont FUND FINANCIAL STATEMENTS BALANCE SHEET - GOVERNMENTAL FUNDS December 31, 2024

ASSETS	 General Fund
Cash Due from other funds Restricted Cash	\$ 74,311 272,319 13,741
TOTAL ASSETS	\$ 360,371
LIABILITIES AND FUND BALANCE	
LIABILITIES Accounts payable Accrued expenses Unearned revenue	\$ 88,138 2,094 85,719
TOTAL LIABILITIES	175,951
FUND BALANCE Restricted Unassigned	 15,525 168,895
TOTAL FUND BALANCE	 184,420
TOTAL LIABILITIES AND FUND BALANCE	\$ 360,371

### Village of Hyde Park, Vermont FUND FINANCIAL STATEMENTS BALANCE SHEET - GOVERNMENTAL FUNDS December 31, 2024

Fund balances of government funds				
Amounts reported for governmental activities in the Statement of Net Position are different because:				
Capital assets used in governmental activities are not financial resources and therefore not reported in the fund		473,383		
Right of use assets used in governmental activities are not financial resources and therefore not reported in the fund		133,031		
Some property tax will not be collected for several months after the Village's fiscal year end, therefore is not considered available resources to meet current financial obligations		6,415		
Long-term liabilities, including bonds payable, are not due and payable in the current period and therefore are not reported as liabilities in the funds:				
Lease liabilities		(131,763)		
Net pension liability		(3,158)		
Notes payable		(54,430)		
Deferred outflows of resources represent the consumption of net assets that is applicable to a future reporting period and therefore not reported as assets in the funds.		979		
Deferred inflows of resources represent the acquisition of net assets applicable to a future reporting period and therefore are not reported as liabilities in the funds		(1,493)		
Net Position of Governmental Activities	\$	607,384		

# Village of Hyde Park, Vermont FUND FINANCIAL STATEMENTS STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE - GOVERNMENTAL FUNDS

### For the Year Ended December 31, 2024

REVENUES	_	General Fund
Property taxes Interest and penalties Charges for services Other income Grants	\$	37,997 1,426 34,396 300 46,633
TOTAL REVENUES		120,752
EXPENDITURES  General government and administration  Streets and sidewalks  Street lights  Recreation  TOTAL EXPENDITURES	_	113,779 18,815 6,171 754 139,519
EXCESS (DEFICIENCY) OF REVENUES OVER (UNDER) EXPENDITURES		(18,766)
OTHER FINANCING USES Debt Payments		(17,899)
CHANGE IN FUND BALANCE		(36,666)
FUND BALANCE, BEGINNING OF YEAR		221,086
FUND BALANCE, END OF YEAR	\$	184,420

# Village of Hyde Park, Vermont FUND FINANCIAL STATEMENTS STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE - GOVERNMENTAL FUNDS

For the Year Ended December 31, 2024

Net change in fund balances - governmental funds	\$ (36,666)
Amounts reported for governmental activities in the Statement of Activities are different because:	
Governmental funds report capital outlays as expenditures while governmental activities report depreciation expense to allocate those expenditures over the life of the assets.	
Captal Assets Purchased	102,597
Depreciation Expense	(43,158)
Right to use asset amortization in excess of lease payments	1,261
Decrease in the delinquent taxes	1,062
Repayment of long-term debt are expenditures in the government funds, but the repayment reduces long-term liabilities in the statement of net position	16,419
Pension expense	 (18)
Change in Net Position of Governmental Activities	\$ 41,497

# Village of Hyde Park, Vermont FUND FINANCIAL STATEMENTS STATEMENT OF NET POSITION - PROPRIETARY FUNDS December 31, 2024

### ASSETS AND DEFERRED OUTFLOWS

ASSETS AND DEFERRED OUT	FLOWS	Enterpri	se Funds	
	Electric	Water	Wastewater	
	Fund	Fund	Fund	Totals
<u>ASSETS</u>				
CURRENT ASSETS:				
Cash	\$ 34,687	7 \$ 279,468	\$ 33,936	\$ 348,091
Investments	931,216	-	-	931,216
Accounts Receivable	342,48	59,430	23,962	425,873
Unbilled Revenues	90,112	-	-	90,112
Other Receivables	13,119	-	1,554	14,673
Inventories	136,733	30,637	-	167,370
Prepaid expenses	17,833	-	<del>-</del>	17,833
Due from other funds			258,696	258,696
TOTAL CURRENT ASSETS	1,566,18	1 369,535	318,148	2,253,864
CAPITAL ASSETS, net	2,587,680	2,695,700	1,073,459	6,356,839
RESTRICTED CASH	97,640	<u> </u>		97,640
TOTAL ASSETS	4,251,50	3,065,235	1,391,607	8,708,343
DEFERRED OUTFLOWS OF RESOURCES	130,992	5,872	2,936	139,800
TOTAL ASSETS AND DEFERRED OUTFLOWS	\$ 4,382,493	\$ 3,071,107	\$ 1,394,543	\$ 8,848,143
LIABILITIES, DEFERRED INFLOWS AND CURRENT LIABILITIES:	NET POSIT	<u>ON</u>		
Accounts payable	\$ 403,842	2 \$ 2,371	\$ -	\$ 406,213
Customer deposits	22,497		Ψ -	22,497
Accrued expenses and other liabilities	30,566		2,624	36,056
Accrued interest	76,998	=	-	76,998
Due to other funds	481,746		_	531,015
Short term note	1,169,630	·	_	1,169,630
Current portion bonds & notes payable	123,760		40,982	273,029
Unearned revenue	13,750	,		13,750
TOTAL CURRENT LIABILITIES	2,322,789	162,793	43,606	2,529,188
LONG-TERM LIABILITIES				
Net pension liability	327,139	18,948	9,474	355,561
Bonds & notes payable	1,980,160	1,184,404	701,842	3,866,406
TOTAL LONG-TERM LIABILITIES	2,307,299	1,203,352	711,316	4,221,967
TOTAL LIABILITIES	4,630,088	1,366,145	754,922	6,751,155
DEFERRED INFLOWS OF RESOURCES	103,333	6,889	3,444	113,666
NET POSITION				
Net investment in capital assets	593,770	1,511,296	371,617	2,476,683
Restricted	97,640		-	97,640
Unrestricted	(1,042,338		264,560	(591,001)
TOTAL NET POSITION	(350,928	3) 1,698,073	636,177	1,983,322
TOTAL LIABILITIES, DEFERRED INFLOWS AND NET POSITION	\$ 4,382,493	\$ 3,071,107	\$ 1,394,543	\$ 8,848,143

# Village of Hyde Park, Vermont FUND FINANCIAL STATEMENTS STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN NET POSITION - PROPRIETARY FUNDS For the Year Ended December 31, 2024

	Enterprise Funds					
	Electric	Water	Wastewater	Total		
OPERATING REVENUE						
Charges for services	\$ 2,615,226	\$ 331,875	\$ 158,810	\$ 3,105,911		
Rental income	33,776	-	-	33,776		
Sales of labor and material	147,496	-	-	147,496		
Other operating revenue	52,489	31,417		83,906		
TOTAL OPERATING REVENUE	2,848,987	363,292	158,810	3,371,089		
OPERATING EXPENSES						
Purchased power and transmission	1,709,111	_	_	1,709,111		
Distribution	260,539	68,430	84,062	413,031		
Customer account expenses	344,709	17,115	10,205	372,029		
Administrative & general	442,165	140,599	92,176	674,940		
Depreciation expense	121,382	97,768	47,289	266,439		
Taxes	200,805	6,274	1,417	208,496		
TOTAL OPERATING EXPENSES	3,078,711	330,186	235,149	3,644,046		
INCOME (LOSS) FROM OPERATIONS	(229,724)	33,106	(76,339)	(272,957)		
NON-OPERATING REVENUE (EXPENSE)						
Dividend Income	99,492	_	_	99,492		
Interest and penalties	18,052	4,910	1,913	24,875		
Gain on sale of assets	(1,785)	, -	, -	(1,785)		
Grant income	-	1,066,750	69,180	1,135,930		
Interest Expense	(79,096)		(17,206)	(96,302)		
TOTAL NON-OPERATING						
REVENUE (EXPENSE)	36,663	1,071,660	53,887	1,162,210		
INCREASE (DECREASE) IN NET POSITION	(193,061)	1,104,766	(22,452)	889,253		
NET POSITION, BEGINNING OF YEAR	(157,867)	593,307	658,629	1,094,069		
NET POSITION, END OF YEAR	\$ (350,928)	\$ 1,698,073	\$ 636,177	\$ 1,983,322		

# Village of Hyde Park, Vermont FUND FINANCIAL STATEMENTS STATEMENT OF CASH FLOWS - PROPRIETARY FUNDS For the Year Ended December 31, 2024

	Business-Type Activities							
		Electric		Water	W	astewater		Total
CASH FLOWS FROM OPERATING ACTIVITIES		<u> </u>		_		_		
Cash received from customers	\$	2,529,727	\$	349,365	\$	160,448	\$	3,039,540
Cash receipts from other services and rental income		233,761		31,417		-		265,178
Cash payments for customer account services		(344,709)		(17,115)		(10,205)		(372,029)
Cash payments for taxes		(200,805)		(6,274)		(1,417)		(208,496)
Cash payments to employees including benefits		(442,331)		(140,443)		(90,502)		(673,276)
Cash payments to suppliers		(1,969,275)		(71,442)		(84,401)		(2,125,118)
NET CASH PROVIDED/(USED) BY								
OPERATING ACTIVITIES	_	(193,632)	_	145,508		(26,077)	_	(74,201)
CASH FLOWS FROM CAPITAL AND								
RELATED FINANCING ACTIVITIES								
Acquisitions and construction of capital projects		(44,204)		(10,219)		(68,169)		(122,592)
Proceeds from sale of assets		(1,785)		-		-		(1,785)
Interfund borrowing, net		(11,524)		38,132		35,443		62,051
Proceeds from short-term notes		1,169,630		-		-		1,169,630
Principal payments on short-term debt		(735,020)		-		-		(735,020)
Principal payments on long-term debt		(123,760)		(108,287)		(35,395)		(267,442)
Interest paid		(57,278)				(17,206)		(74,484)
NET CASH PROVIDED (USED) BY CAPITAL								
AND RELATED FINANCING ACTIVITIES	_	196,059		(80,374)		(85,327)	_	30,358
CASH FLOWS FROM INVESTING ACTIVITIES								
Receipt of interest and dividends		64,785		4,911		1,913		71,609
Purchase of Stock		(87,470)		-		-		(87,470)
Transferred to Investments		(9,088)		-		-		(9,088)
Restricted cash		(1,234)					_	(1,234)
NET CASH PROVIDED (USED) BY								
INVESTING ACTIVITIES	_	(33,007)	_	4,911		1,913	_	(26,183)
NET INCREASE (DECREASE) IN CASH		(30,580)		70,045		(109,491)		(70,026)
CASH - BEGINNING OF YEAR	_	65,267		209,423		143,427		418,117
CASH - END OF YEAR	\$	34,687	\$	279,468	\$	33,936	\$	348,091

# Village of Hyde Park, Vermont FUND FINANCIAL STATEMENTS STATEMENT OF CASH FLOWS - PROPRIETARY FUNDS For the Year Ended December 31, 2024

	Business-Type Activities					
		Electric	Water	Wa	stewater	Total
Reconciliation of operating income (loss) to net cash						
Provided (used) by operating activities						
Operating income (loss)	\$	(229,724)	\$ 33,106	\$	(76,339)	(272,957)
provided (used) by operating activities:						
Depreciation		121,382	97,768		47,289	266,439
Gain(Loss) on Asset Disposition						
(Increase)Decrease in:						
Accounts receivable, net		(15,289)	16,661		3,192	4,564
Other receivables		-	_		(1,554)	(1,554)
Prepaid expenses		(17,833)	-		-	(17,833)
Inventories		(21,034)	(1,235)		-	(22,269)
Deferred outflows		71,398	7,621		3,810	82,829
Increase(Decrease) in:						
Accounts payable		39,242	(1,777)		(339)	37,126
Customer deposits		(65,062)	829		-	(64,233)
Accrued expenses and other liabilities		(2,507)	_		1,597	(910)
Deferred inflows		102,112	6,808		3,403	112,323
Net Pension Liability		(171,169)	(14,273)		(7,136)	(192,578)
Unearned revenue		(1,375)			<u> </u>	(1,375)
Net cash provided/(used) by operating activities	<u>\$</u>	(193,632)	\$ 145,508	\$	(26,077)	(74,201)

# Village of Hyde Park, Vermont FUND FINANCIAL STATEMENTS STATEMENT OF NET POSITION - FIDUCIARY FUNDS December 31, 2024

	 Trust Fund
<u>ASSETS</u>	
Cash Investments	\$ 1,929 122,399
TOTAL ASSETS	\$ 124,328
LIABILITIES AND NET POSITION	
NET POSITION Restricted	\$ 124,328
TOTAL NET POSITION	 124,328
TOTAL LIABILITIES AND NET POSITION	\$ 124,328

# Village of Hyde Park, Vermont FUND FINANCIAL STATEMENTS STATEMENT OF CHANGES IN NET POSITION FIDUCIARY FUNDS

For the Year Ended December 31, 2024

		Trust Fund
ADDITIONS Investment Income	\$	3,947
investment income	Ψ	<u> </u>
TOTAL ADDITIONS		3,947
DEDUCTIONS		
Unrealized Gain/ (Loss)		(12,096)
Realized Gain/(Loss)		(923)
Payments to Lanpher Library		2,693
TOTAL DEDUCTIONS		(10,326)
CHANCE IN NET DOCITIONS		14.070
CHANGE IN NET POSITIONS		14,273
NET POSITION, BEGINNING OF YEAR, RESTATED		110,055
NET POSITION, END OF YEAR	\$	124,328

### NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The Village of Hyde Park, Vermont, (the Village) has adopted the accounting principles generally accepted in the United States of America established by the Governmental Accounting Standards Board ("GASB"), the accepted standard setting body for establishing accounting and financial reporting principles for government units.

The Village was incorporated under the laws of the State of Vermont in 1895. The Village operates under a charter and all governmental authority rests with the citizens of the Village. The citizens elect officers and a Board of Trustees annually. The Board of Trustees is responsible for the operation of the Village. As authorized by its charter, the Village provides public safety, water, electric, sewer, public improvements, planning, zoning, real and personal property tax assessment, and general administrative services to the residences and businesses within the limits of Hyde Park, Vermont.

The Board of Trustees of the Village adopted the following policies, which are consistently applied in the preparation of the financial statements. The following is a summary of the more significant policies.

<u>Reporting Entity</u>: The Village, for financial reporting purposes, includes all of the funds relevant to the operations of the Village of Hyde Park, Vermont. The financial statements presented herein do not include entities which have been formed under applicable state laws or separate and distinct units of government apart from the Village of Hyde Park, Vermont.

The Village of Hyde Park Board of Trustees ("Board") is the basic level of government, which has oversight responsibility and control over all activities related to the Village. The Board receives funding from local, state, and federal government sources and must comply with the requirements of these funding source entities. However, the Board is not included in any other governmental "reporting entity" as defined in GASB pronouncements, since Board members are elected by the public and have decision-making authority, the power to designate management, the ability to significantly influence operations, and primary accountability for fiscal matters.

Taxes and other items not properly included among program revenues are reported instead as general revenues.

Separate financial statements are provided for governmental funds, proprietary funds and fiduciary funds. Major individual governmental and proprietary funds are reported as separate columns in the fund financial statements.

The Village reports the electric fund, water fund and wastewater funds as major proprietary fund types.

Fiduciary funds consist of the Bliss Library Trust Fund to be used for the library.

### NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

Government-Wide and Fund Financial Statements: The government-wide financial statements include the Statement of Net Position and the Statement of Activities. These statements report financial information of the Village as a whole excluding fiduciary funds. Individual funds are not displayed but the statements distinguish governmental activities, generally supported by taxes and Village general revenues, from business-type activities, generally financed in whole or in part with fees charged to external customers.

The Statement of Activities reports the expenses of a given function offset by program revenues directly connected with the functional program. A function is an assembly of similar activities and may include portions of a fund or summarize more than one fund to capture the expenses and program revenues associated with a distinct functional activity. Program revenues include: (1) charges for services, which report fees, fines, and forfeitures, and other charges to users of the Village's services; (2) operating grants and contributions, which finance annual operating activities including restricted investment income; and (3) capital grants and contributions, which fund the acquisition, construction, or rehabilitation of capital assets and include fees to developers. These revenues are subject to externally imposed restrictions to these program uses. Taxes and other revenue sources not properly included with program revenues are reported as general revenues.

Interfund activities between governmental funds appear as due to/from on the Governmental Fund Balance Sheet and as other resources and other uses on the Governmental Fund Statement of Revenues, Expenditures, and Changes in Fund Balance. All interfund transactions between governmental funds are eliminated on the government-wide statements. Interfund activities between governmental funds and proprietary funds remain as due to/due from on the Government-wide Statement of Net Position.

Fund financial statements are provided for governmental and proprietary funds. Major individual governmental and enterprise funds are reported as separate columns.

Measurement Focus, Basis of Accounting, and Financial Statement Presentation: The government-wide statements report using the economic resources measurement focus and the accrual basis of accounting generally including the reclassification or elimination of internal activity (between or within funds). However, internal eliminations do not include utility services provided to the Village departments. Proprietary funds also report using this same focus and basis of accounting. Revenues are recorded when earned and expenses are recorded when a liability is incurred, regardless of the timing of related cash flows. Property tax revenues are recognized in the year they are assessed. Grants and similar items are recognized as revenues as soon as all eligibility requirements imposed by the grantor have been met.

Governmental fund financial statements report using the current financial resources measurement focus and the modified accrual basis of accounting. Revenues are recognized when they are both measurable and available. Available means collectible within the current period or soon enough thereafter to pay current liabilities. The Village considers all revenues available if they are collected within sixty (60) days after year-end except those receivables related to reimbursements for costs incurred under contracts and grants. The time period for these receivables is based on the terms of the agreements.

### NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

Expenditures are recorded when the related fund liability is incurred. However, debt service expenditures are reported only when payment is due. General capital asset acquisitions are reported as expenditures in governmental funds. Proceeds of general long-term debt are reported as other financing sources.

Operating income reported in proprietary fund financial statements includes revenues and expenses related to the primary, continuing operations of the fund. Principal operating revenues for proprietary funds are charges to customers for sales or services. Principal operating expenses are the costs of providing goods or services and include administrative expenses and depreciation of capital assets. Other revenues and expenses are classified as non-operating in the financial statements.

Property taxes, electric usage fees, sewer usage fees, and water usage fees are recognized under the susceptible to accrual concept in accordance with Governmental Accounting Standards Board (GASB") pronouncements. Revenues received from the State of Vermont are also recognized when susceptible to accrual. Miscellaneous revenues and fees are recorded as revenue when received in cash because they are generally not measurable until actually received. Investment earnings are recorded as earned since they are measurable and available. Grant funds are considered to be earned to the extent of expenditures made under the provisions of the grant.

### Net Position and Fund Balance:

### **Government-Wide Financial Statements**

Net position on the Statement of Net Position include the following:

Net investment in capital assets – The component of net position that reports the difference between capital assets less both the accumulated depreciation and the outstanding balance of debt that is directly attributable to the acquisition, construction, or improvement of these capital assets.

Restricted net position – Consists of net position with constraints placed on the use either by 1) external groups such as creditors, grants, or laws and regulations of other governments or 2) law through constitutional provisions or enabling legislation.

Unrestricted – The difference between the assets and liabilities that is not reported in net position invested in capital assets or restricted net position.

### Governmental Fund Financial Statements

In the fund financial statements, governmental funds report aggregate amounts for five classifications of fund balances based on the constraints imposed on the use of these resources. The nonspendable fund balance classification includes amounts that cannot be spent because they are either (a) not in spendable form – prepaid items or inventories; or (b) legally or contractually required to be maintained intact.

### NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

The spendable portion of the fund balance comprises the remaining four classifications: restricted, committed, assigned, and unassigned.

Restricted fund balance: This classification reflects the constraints imposed on resources either (a) externally by creditors, grantors, contributors, or laws or regulations of other governments; or (b) imposed by law through constitutional provisions or enabling legislation.

<u>Committed fund balance</u>: These amounts can only be used for specific purposes pursuant to constraints imposed by formal resolutions or ordinances of the Board, which is the Village's highest level of decision-making authority. Those committed amounts cannot be used for any other purpose unless the Board removes the specified use by taking the same type of action imposing the commitment. This classification also includes voter-approved reservations and contractual obligations to the extent that existing resources in the fund have been specifically committed for use in satisfying those contractual requirements.

<u>Assigned fund balance</u>: This classification reflects the amounts constrained by the Board's "intent" to be used for specific purposes but are neither restricted nor committed. The Board has the authority to assign amounts to be used for specific purposes. Assigned fund balances include all remaining amounts (except negative balances) that are reported in governmental funds, other than the General Fund, that are not classified as nonspendable and are neither restricted nor committed.

<u>Unassigned fund balance</u>: This fund balance is the residual classification for the General Fund. It is also used to report negative fund balances on other governmental funds.

When both restricted and unrestricted fund balances are available for use, it is the Village's policy to use restricted funds first, then unrestricted funds. Furthermore, committed fund balances are reduced first, followed by assigned amounts, and then unassigned amounts when expenditures are incurred for purposes for which amounts in any of those unrestricted fund balance classifications can be used.

<u>Basis of Presentation</u>: The accounts of the Village are organized on the basis of funds, each of which is considered a separate accounting entity. The operations of each fund are accounted for with a separate set of self-balancing accounts that comprise its assets, liabilities, fund equity, revenues, and expenditures or expenses, as appropriate. Government resources are allocated to and for individual funds based upon the purpose for which they are to be spent and the means by which spending activities are controlled.

### **Governmental Funds**

These funds are used to account for the programs and activities of the governmental functions of the Village.

<u>General Fund</u> – The General Fund is the general operating fund of the Village. It is used to account for all financial resources except those required to be accounted for in another fund.

### NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

### **Proprietary Funds**

<u>Enterprise Funds</u> – Enterprise funds account for operations that are financed and operated in a manner similar to private business enterprises where the intent of the governing body is that the costs of providing goods or services to the general public on a continuing basis be financed or recovered primarily through user charges. The Electric, Sewer, and Water Funds are reported as enterprise funds.

<u>Capital Assets</u>: The Village's property, plant, equipment, and infrastructure with useful lives of more than three years are stated at historical cost and comprehensively reported in the government-wide financial statements. The Village maintains infrastructure asset records consistent with all other capital assets. Proprietary capital assets are also reported in their respective fund financial statements. Donated assets are stated at fair value on the date donated.

The Village generally capitalizes assets with a cost of \$1,000 or more and have an estimated useful life of three (3) years for materials, goods, and services as purchase and construction outlays occur. Infrastructure improvements will be evaluated by whether or not they are for maintenance, replacement, or new assets, as maintenance will not be considered capital. The costs of normal maintenance and repairs that do not add to the asset value or materially extend useful lives are not capitalized. Capital assets are depreciated using the straight-line method. The Village uses a class of service procedure for all assets within an asset type. When capital assets are disposed, the cost and applicable accumulated depreciation are removed from the respective accounts, and the resulting gain or loss is recorded in operations. Estimated useful lives, in years, for depreciable assets are as follows:

Buildings and improvements	25-50
Sidewalks and crosswalks	15
Equipment	5-20
Vehicles	5-30
Sewer and water lines	15-30
Electric utility plant	10-40

During the year ended, December 31, 2024, depreciation expense was \$121,382 in the Electric Fund, \$43,158 in the General Fund, \$97,768 in the Water Fund and \$47,289 in the Wastewater Fund.

<u>Delinquent Property Taxes Receivable</u>: Delinquent taxes receivable represent property taxes outstanding as of December 31, 2024. The Village has the legal right to force sale of the property to recover these taxes and the value of the properties exceed the amount of delinquent taxes; therefore, no allowance for doubtful accounts has been recognized.

Accounts Receivable Electric Usage Fees, Sewer Usage Fees, and Water Usage Fees: These balances represent electric fees, sewer fees, and water fees outstanding as of December 31, 2024. The Village has the legal right to force sale of the property to recover the electric, sewer, and water fees. The value of the properties exceeds the amount of delinquent fees; therefore, no allowance for doubtful accounts has been recognized.

### NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

### Fiduciary Funds

Fiduciary funds are used to report assets held in a trustee or custodial capacity for others and therefore are not available to support Village programs. The Village has adopted GASBs No. 84 for the reporting and classification of its fiduciary activities. Fiduciary reporting focus is on net position and changes in net position and are reported using the accrual basis of accounting.

The Village's fiduciary funds are presented in the fiduciary fund financial statements. Because by definition these assets are being held for the benefit of a third party and cannot be used to address activities or obligations of the government, these funds are not incorporated into the government-wide statements.

<u>Unbilled Revenues</u>: The Village records electric, water and wastewater revenues related to unbilled amounts based upon estimated usage from the last read date to the end of the period. Consumption usage for unbilled revenue for all funds is recorded to the corresponding revenue accounts in the accounting period of usage.

<u>Inventories</u>: Supplies and materials are expensed as the items are acquired except for the enterprise funds. The Sewer, Electric, and Water Funds record inventories valued at moving average cost and is recorded as expenditures at the time items are consumed.

<u>Investments</u>: Investments are shares of stock of VELCO and Vermont Transco, LLC. The investments are reported at cost because they are not publicly traded and market values are not readily determinable.

<u>Due To/From Other Funds</u>: Generally, outstanding balances between funds reported as "due to/from other funds" include outstanding charges by one fund to another for services or goods and other miscellaneous receivables/payables between funds. Activities between funds that are representative of lending/borrowing arrangements outstanding at the end of the fiscal year are also described as "due to/from other funds."

Regulatory Accounting: The Village utility operations, including accounting records, rates, operations and certain other practices of its electric utility business are subject to the regulatory authority of the Federal Energy Regulatory Commission (FERC) and Vermont Public Utilities Commission (PUC). The Vermont Department of Public Service (DPS) is the public advocate for utility customers. The accompanying financial statements conform to accounting principles generally accepted in the United States of America applicable to rate-regulated enterprises in accordance with ASC Topic 980, "Regulated Operation." Under ASC 980, The Village accounts for certain transactions in accordance with permitted regulatory treatment. As such, regulators may permit incurred costs or benefits, typically treated as expenses or income by unregulated entities, to be deferred and expensed or benefited in future periods. Costs are deferred as regulatory assets when the Village concludes that future revenue will be provided to permit recovery of the previously incurred cost. Revenue may also be deferred as regulatory liabilities that would be returned to customers by reducing future revenue requirements. The Village analyzes the evidence supporting deferral, including provisions for recovery in regulatory orders, past regulatory precedent, other regulatory correspondence, and legal representations.

### NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

<u>Customer Deposits</u>: The Electric Fund collects a deposit from each customer at the time service is executed. This deposit with accrued interest is held in escrow until one year elapses and is then returned to the customer by being applied to the customer's account, providing they have maintained an adequate credit rating. Interest is recognized at a constant rate for each calendar year and is equal to the prime lending rate as reported by the Federal Reserve Bank of New York on November 1, of the proceeding calendar year minus 2%.

<u>Revenue Recognition - Property Taxes</u>: The Village is responsible for assessing, collecting, and distributing property taxes in accordance with state statutes. Property taxes are billed in one installment based on the assessed value of property.

Property taxes are assessed based on the appraised value of the property as of April 1. Taxes were levied at a rate of \$.09 per \$100 of assessed value on a total grand list of \$41,767,413 on July 1 and were due and payable on August 31. All unpaid taxes assessed become delinquent September 1.

Property tax revenues are recognized when they are levied because they are considered to be both measurable and available. Available includes those property tax receivables expected to be collected within sixty (60) days after year-end.

<u>Budgetary Accounting</u>: The Village Charter establishes the fiscal year as the twelve-month period ending December 31. The Village Clerk/Treasurer submits to the Board of Trustees a budget of estimated expenditures and revenues for the General Fund prior to the Village annual meeting held in May of each year. The Board of Trustees presents their approved budget according to Charter and Statute requirements. The budget is enacted by the approval of voters at the annual meeting held in May. The VOHP Clerk/Treasurer is authorized to transfer budget amounts between line items within the General Fund; however, the Board of Trustees must approve any revisions that alter the total expenditures of the General Fund.

Compensated Absences: Full-time employees are granted vacation benefits in varying amounts to specified maximums depending on tenure with the Village. Employees must use all vacation time during the calendar year; however, if employees are unable to use all vacation available to them during the calendar year they may be eligible to be paid 75% of the hours remaining. Eligibility for the cash payment of excess vacation hours requires an employee to use a minimum of two weeks of vacation time during the calendar year. Employees will only be paid for hours in excess of the two-week period. If employees fail to take the two-week minimum vacation, the hours for that period of time are forfeited.

### NOTE 2 CASH AND CASH EQUIVALENTS

For financial statement reporting purposes, cash equivalents are defined as all bank deposits original maturities of three (3) months or less. The Village invests funds according to Vermont State Statutes and has not adopted a formal deposit policy.

### NOTE 2 CASH AND CASH EQUIVALENTS (continued)

At December 31, 2024, the carrying amount of the Village's deposits, including certificates of deposit, was \$535,711, and the bank balance was \$751,604. Federal Depository Insurance covers the bank balances to the limit of \$250,000 for interest bearing accounts and \$250,000 for non-interest bearing accounts per bank. As of December 31, 2024, the Village's deposits were covered by federal deposit insurance or offset by debt.

At December 31, 2024, the Village had \$13,741 in restricted cash balances for a sidewalk project and Elsa French Park.

At December 31, 2024, the Village had \$97,640 in restricted cash balances for the solar project. Not all of the money from the bond has been expended; this money is in escrow used only for the solar project. The Village has a three-year time limit from the date at which bond funds were available (February 1, 2016). The Village has received approval from Union Bank to leave the money in a sinking fund until such time as the final expenses for the solar fund are presented.

### NOTE 3 INVESTMENTS MEASURED AT COST

The Village of Hyde Park, Vermont Electric Fund has three types of investments in VELCO, VT Transco, LLC, and Blackrock Investments those it owns directly and those owned by Vermont Public Power Supply Authority (VPPSA) on its behalf. Under the Federal Energy Regulatory Commission (FERC) order, income from investments owned directly by Village of Hyde Park, Vermont is accounted for as distribution income. Income from investments owned by VPPSA on Village of Hyde Park, Vermont's behalf is accounted for as investment by others, in compliance with the PSB accounting order.

Village of Hyde Park, Vermont accounts for investments in VELCO and VT Transco, LLC at costs, with returns of capital recorded as a reduction in costs of common stock.

Village of Hyde Park, Vermont accounts for investments in Blackrock at market value, with returns of capital recorded as a dividend income. The Village signed an uncertificated securities control agreement with ISO New England, Inc. for these investments to cover monthly purchase power payments. The Village may only invest these funds in permitted investments and amounts are pledged to ISO New England in the event of default.

VELCO - Class B Common Stock Shares - 3	\$ 300
VELCO - Class B Common Stock Shares - 400	40,000
VELCO - Class B Common Stock Shares - 9	900
VELCO - Class C Common Stock Shares - 210	21,000
VELCO - Class C Common Stock Shares -11	1,100

### NOTE 3 INVESTMENTS MEASURED AT COST (continued)

VELCO - Class C Common Stock Shares -14	1,400
VT Transco, LLC - Class A - Membership Units 5,955	59,550
VT Transco, LLC - Class A - Membership Units 7,578	 75,780
Total units owned and held by the Village	287,500
VT Transco, LLC Units owned by VPPSA on the Village's behalf	452,029
Blackrock Money Market	 191,687
TOTAL INVESTMENTS ELECTRIC FUND	\$ 931,216

### NOTE 4 INVESTMENTS MEASURED AT FAIR MARKET VALUE

The Village categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs.

The Village has the following recurring fair value measurements as of December 31, 2024:

Fiduciary Fund:

Level 1 - Edward Jones

\$122,399

The Village investment policy is to comply with Vermont State Law.

### NOTE 5 INDIVIDUAL FUND INTERFUND RECEIVABLE AND PAYABLE BALANCES

Balances at December 31, 2024, were as follows:

	-	Interfund Receivables		nterfund Payables
General Fund	\$	272,319	\$	-
Electric Fund		-		481,746
Water Fund		-		49,269
Wastewater Fund		258,696		-
TOTAL	\$	531,015	\$	531,015

All interfund balances resulted from the time lag between the dates that (1) reimbursable expenditures occur, (2) transactions are recorded in the accounting system, and (3) repayments between funds are made.

NOTE 6 CAPITAL AND RIGHT TO USE ASSETS

Capital asset activity for the year ended December 31, 2024 is as follows:

Business-type activities:	Beginning Balance	Increases	Decreases	Ending Balance
Electric Fund:				
Capital assets, not being depreciated				
Land and land rights	\$ 21,676	\$ -	\$ -	\$ 21,676
Construction in progress	20,014	5,093		25,107
Total capital assets, not being depreciated	41,690	5,093		46,783
Capital assets, being depreciated				
Transmission plant	131,359	-	-	131,359
Solar panels	2,984,283	-	-	2,984,283
Distribution plant	1,709,513	-	-	1,709,513
General plant	1,025,964	39,111	(39,205)	1,025,870
Total capital assets, being depreciated	5,851,119	39,111	(39,205)	5,851,025
Accumulated depreciation for capital assets	(3,226,166)	(121,382)	37,420	(3,310,128)
Total capital assets, being depreciated, net	2,624,953	(82,271)	(1,785)	2,540,897
Electric fund, capital assets, net	2,666,643	(77,178)	(1,785)	2,587,680
Water Fund:				
Capital assets, not being depreciated				
Construction in progress	6,226			6,226
Capital assets, being depreciated				
Buildings and improvements	2,949,259		-	2,949,259
Pipelines and services	317,117	10,219	-	327,336
Equipment	18,590	, -	-	18,590
Meters	41,318			41,318
Total capital assets, being depreciated	3,326,284	10,219	-	3,336,503

# NOTE 6 CAPITAL AND RIGHT TO USE ASSETS (continued)

	Beginning Balance	Increases	Decreases	Ending Balance
Water Fund: (continued)				
Accumulated depreciation for capital assets	(549,261)	(97,768)		(647,029)
Total capital assets, being depreciated, net	2,777,023	(87,549)		2,689,474
Water fund, capital assets, net	2,783,249	(87,549)		2,695,700
Wastewater Fund:				
Capital assets, not being depreciated				
Land	34,500			34,500
Total capital assets, not being depreciated	34,500			34,500
Capital assets, being depreciated				
Utility plant- collection system	802,492	-	-	802,492
Utility plant- treatment system	16,728	-	-	16,728
Utility plant- disposal system	25,092	68,169	-	93,261
Utility plant - pumps	16,868	-	-	16,868
System II Project	966,373	-	-	966,373
Equipment	18,825			18,825
Total capital assets, being depreciated	1,846,378	68,169	<u>-</u>	1,914,547
Accumulated depreciation for capital assets	(828,299)	(47,289)	-	(875,588)
Total capital assets, being depreciated, net	1,018,079	20,880		1,038,959
Wastewater fund, capital assets, net	1,052,579	20,880		1,073,459
Business-type Activities, Capital Assets, Net	\$ 6,502,471	<u>\$ (143,847)</u>	<u>\$ (1,785)</u>	\$ 6,356,839
Governmental activities:				
General Fund:				
Capital assets, not being depreciated				
Land and land rights	\$ 6,500	\$ -	\$ -	\$ 6,500
Construction in progress	<u>-</u>	97,500		97,500
Total capital assets, not being depreciated	6,500	97,500		104,000

# NOTE 6 CAPITAL AND RIGHT TO USE ASSETS (continued)

	Beginning Balance	Increases	Decreases	Ending Balance
General Fund (continued)				
Capital assets, being depreciated				
Building	1,206,088	1,080	-	1,207,168
Sidewalks	124,470	-	-	124,470
Sidewalk enhancement	243,395	-	-	243,395
Crosswalks	4,248	-	-	4,248
Other structures	57,868	-	-	57,868
Equipment	126,164	29,662		155,826
Total capital assets, being depreciated	1,762,233	30,742		1,792,975
Accumulated depreciation for capital assets				
Building	(1,027,682)	(7,772)	-	(1,035,454)
Sidewalks	(124,470)	-	-	(124,470)
Sidewalk enhancement	(151,202)	(16,308)	-	(167,510)
Crosswalks	(4,248)	-	-	(4,248)
Other structures	(32,037)	(3,877)	-	(35,914)
Equipment	(40,795)	(15,201)		(55,996)
Total accumulated depreciation	(1,380,434)	(43,158)	-	(1,423,592)
Total capital assets, being depreciated, net	381,799	(12,416)		369,383
General fund, capital assets, net	\$ 388,299	\$ 85,084	<u>\$</u> -	<u>\$ 473,383</u>
Right to use assets, being amortized Building	\$ -	\$ 153,497	\$ -	153,497
Accumulated amortization for: Building		(20,466)		(20,466)
General Fund Right to Use Assets, Net	<u>\$ -</u>	\$ 133,031	<u>\$</u> -	\$ 133,031

### NOTE 7 NOTES PAYABLE – SHORT-TERM

The following is a summary of changes in short-term debt for the year ended December 31, 2024.

Business-type activities: Electric Fund:	Balance 12/31/23	 Additions	Principal epayments	Balance 12/31/24	
\$710,000 Revenue Anticipation Line of Credit Union Bank, due February 28,2024 plus interest at 4.75%	\$ 710,000	\$ -	\$ (710,000)	\$	-
\$921,200 Revenue Anticipation Line of Credit Union Bank, due February 15, 2025 plus interest at 5.84%	-	921,200	-		921,200
\$400,000 Revenue Anticipation Line of Credit Union Bank. Due June 30, 2025 plus interest at 5.95%	-	231,750	-		231,750
Note payable, Union Bank due July 13, 2024 interest at 5.95% - equipment purchase	25,020	-	(25,020)		-
Note payable, Union Bank due July 11, 2025 interest at 5.95% - equipment purchase	 <u>-</u>	 16,680	 		16,680
TOTAL BUSINESS-TYPE FUNDS	\$ 735,020	\$ 1,169,630	\$ (735,020)	\$	1,169,630

### NOTE 8 LEASE LIABILITIES

On March 13, 2024, the Village signed a lease agreement for office space. The initial lease term is 36 months with the option to extend for an additional 24 months. The imputed interest on the lease is 5.95%. The initial lease payment is \$2,414.07 and increases by 3% annually. The Village is also responsible for property taxes on the building that are not included in the lease liability.

# NOTE 8 LEASE LIABILITIES (continued)

Future minimum lease payments under non-cancellable leases as of December 31, 2024, are as follows:

	Principal		 nterest	Total		
2025 2026 2027 2028	\$	23,276 25,610 28,115 30,800	\$ 6,272 4,825 3,233 1,481	\$	29,548 30,435 31,348 32,281	
2029		8,071	 80		8,151	
Total lease payments	\$	115,872	\$ 15,891	\$	131,763	

# NOTE 9 NOTES PAYABLE – LONG TERM

Governmental activities:	_	Balance 12/31/23		Additions		Principal payments	_	Balance /31/2024	Current Portion		
General Fund 2.95% John Deere Financial, annual payments of \$15,978 to include interest, due September 2020 through 2026	\$	45,204	\$	-	\$	(14,626)	\$	30,578	\$	15,063	
Financed lease, DLL Financial, monthly payments of \$320 to include interest at 1.029%, due May 2031.				25,645		(1,793)		23,852		3,614	
TOTAL GENERAL FUND LONG-TERM DEBT	<u>\$</u>	45,204	\$	25,645	\$	(16,419)	\$	54,430	\$	18,677	

Schedule maturities of note payable for the general fund are as follows at December 31, 2023:

	P	rincipal	 nterest	Total		
2025	\$	18,677	\$ 1,142	\$	19,819	
2026		19,167	655		19,822	
2027		3,690	153		3,843	
2028		3,728	115		3,843	
2029		3,766	78		3,844	
Thereafter		5,402	 42		5,444	
	\$	54,430	\$ 2,185	\$	56,615	

# NOTE 9 NOTES PAYABLE – LONG TERM (continued)

Business-type activities:	Balance 12/31/23	Additions	Principal Repayments	Balance 12/31/24	Current Portion
Electric Fund: 4.23% Union Bank, annual principal payments of \$123,760 to include interest, paid on February 1st through 2041	\$ 2,227,680	\$ -	\$ (123,760)	\$ 2,103,920	\$ 123,760
-	<u> </u>	Ψ	<u>ψ (120,100</u> )	<u> </u>	ψ 120,100
TOTAL ELECTRIC FUND LONG-TERM DEBT	2,227,680		(123,760)	2,103,920	123,760
Water Fund:					
0.00% Vermont State Revolving Fund, \$8,060 available, annual principal payments of \$1,612 paid on November 1, 2024 - 2028	8,060	-	(1,612)	6,448	1,612
0.00% Vermont State Revolving Fund, \$4,267,000 available,					
forgiveness of \$1,066,750, annual principal payments of \$106,675, paid on August 1, through 2051	2,459,668		(1,173,425)	1,286,243	106,675
TOTAL WATER FUND LONG-TERM DEBT	2,467,728		(1,175,037)	1,292,691	108,287
Wastewater Fund:					
0.00% Vermont State Revolving Fund, \$985,000 available, annual payments of \$57,385 includes 2% administrative fee, paid on August 1, 2022 through 2041	829,682	<u>-</u>	(86,858)	742,824	40,982

# NOTE 9 NOTES PAYABLE – LONG TERM (continued)

Business-type activities:	Balance 12/31/23	Additions	Principal Repayments	Balance 12/31/24	Current Portion
Wastewater Fund: (continued)					
0.00% Vermont State Revolving Fund, \$35,000 available, annual principal payments of \$3,500, paid on March 1, 2024 - 2028	17 717		(17 717)		
paid on March 1, 2024 - 2028	<u>17,717</u>		(17,717)		<del>-</del>
TOTAL WASTEWATER FUND LONG-TERM DEBT	892,690		(104,575)	742,824	40,982
TOTAL BUSINESS-TYPE ACTIVITIES	\$ 5,588,098		\$ (1,403,372)	\$ 4,139,435	\$ 273,029

Schedule maturities of notes payable for the business-type activities are as follows at December 31, 2024:

		Electri	c Fu	nd	Water Fund		und	Wastewater Fund				Total				
	F	Principal		Interest		Principal		Interest		Principal		Fees		Principal		nterest &
2025	\$	123,760	\$	23,606	\$	108,287	\$	-	\$	40,982	\$	15,583	\$	273,029	\$	39,189
2026		123,760		22,981		108,287		-		41,802		14,747		273,849		37,728
2027		123,760		21,544		108,287		-		42,638		13,894		274,685		35,438
2028		123,760		21,126		108,287		-		43,490		13,024		275,537		34,150
2029		123,760		16,632		106,675		-		44,360		12,137		274,795		28,769
2030-2034		618,800		53,733		533,375		-		235,468		46,744		1,387,643		100,477
2035-2039		618,800		38,381		219,493		-		259,977		21,747		1,098,270		60,128
2040-2044		247,520		7,676		-		-		34,106		1,125		281,626		8,801
2045-2049				-			_						_		_	
	\$	2,103,920	\$	205,679	\$	1,292,691	\$	_	\$	742,823	\$	139,001	\$	4,139,434	\$	344,680

# NOTE 10 RESTRICTED NET POSITION

Restricted net position at December 31, 2024 are as follows:

General Fund:	
Sidewalk Project	\$ 13,741
Elsa French Park	 1,784
	\$ 15,525
Electric Fund	
Solar Project	\$ 97,640

# NOTE 10 RESTRICTED NET POSITION (continued)

When both restricted and unrestricted amounts of net position are available for use for expenditures incurred, it is the Village of Hyde Park, Vermont's policy to use restricted amounts first and unrestricted amounts as they are needed.

### NOTE 11 FUND BALANCE DEFICIT

A fund balance deficit of \$350,928 exists in the Electric Fund resulting from several years of operating losses. Purchased power costs increased by 13.5% between December 2020 and December 2022 without corresponding rate increases. As these losses are generally not recoverable from future ratepayers in a cost-of-service proceeding, the Village is investigating other sources of revenue to cover the losses. The Village has contracted with a third party consultant with expertise in the Vermont regulatory environment, accounting and finance experience, the ability to prepare and file a rate case expeditiously, and the ability to develop a long-term business plan to ensure financial stability of the utility.

### NOTE 12 ELECTRIC POWER SOURCES AND COMMITMENTS

In August of 2018, The Village of Hyde Park Electric Department (HPE) became a direct member of the ISO – New England power market. HPE has also signed a service contract with Energy New England, LLC to administer and execute power contracts with the ISO – New England power market as HPE's agent.

A summary of the major power supply contracts as of December 31, 2024, held by HPE is as follows:

### **Hydro Quebec Contract:**

This contract began on November 1, 2012. HPE's portions vary during different periods, as shown below. This contract will provide low carbon energy to HPE. Along with energy HPE receives renewable energy credits (RECs) they can use for their Renewable Energy Standard (RES) obligation.

Contract Start Date	11/1/2012	11/1/2015	11/1/2016	11/1/2020	11/1/2030	11/1/2035
Final Deliver Date	10/31/2012	10/31/2016	10/31/2020	10/31/2030	10/31/2035	10/31/2038
Hyde Park Entitlement (MW)	0.007	0.088	0.104	0.104	0.107	0.026

# NOTE 12 ELECTRIC POWER SOURCES AND COMMITMENTS (continued)

### **New York Power Authority:**

The New York Power Authority provides clean preference hydroelectric power to New York's neighboring states. Two contracts provide hydroelectric power from New York to Vermont. The first contract to Vermont is a 1.0 MW entitlement to the Saint Lawrence project in Massena, New York. The second contract is for a 14.3 MW entitlement from the Niagara project located in Niagara Falls, NY. The Saint Lawrence contract term runs through April 30, 2032, and the Niagara contract through September 1, 2025. The energy, capacity and transmission payments required to deliver these entitlements to Vermont are competitively priced compared to the short and long-term New England power markets.

### Ryegate:

Ryegate is a 20 MW wood-fired unit, which was once within the VEPPI 4.100 projects. The VEPPI contract expired on October 31, 2012. The contract is for both power and renewable energy credits. Hyde Park's allocation for the November 1, 2023, through October 31, 2024, contract year is 0.2527% of unit generation and was increased to 0.2652% in November 2024. The Ryegate contract has been extended and will now continue through November 1, 2032.

### **SPEED (Sustainable Prices Energy Enterprise Development):**

SPEED Standard Offer is a program established under Vermont Public Utility Commission Rule 4.300. The program's goal is to achieve renewable energy and long-term stably priced contacts. In May of 2009, as the SPEED Program progressed and implemented modifications, it changed into the Standard Offer program. This change began with a feed-in-tariff to encourage the development of SPEED resources by contracting for longer terms with fixed prices that would qualify. By May of 2012, the Vermont Energy Act of 2012 expanded the program to 127.5 MW over a 10-year span with a new pricing mechanism for qualified projects. The Standard Offer Program within the Public Utility Commission through Orders in Dockets 7523, 7533, 7780, 7873, 7874, 8817, Case 173935-INV, Case 18-2820-INV and most recently Case No. 19-4466-INV, included the avoided cost price caps. Price caps are subject to location and fuel type.

Vermont utilities will purchase power from the SPEED projects. Projects consist of behind the meter and ISO-NE settlement resources. Each utility will receive a percent share of each project. Hyde Park's share for November 1, 2023, through October 31, 2024, contract year is 0.2591% and was increased to 0.272% in November 2024. Hyde Park receives modest capacity and renewable energy credits for its resources. The rate per resource is based on fuel type.

### NextEra - Seabrook offtake

Between January 1, 2015, and December 31, 2034, Hyde Park will receive energy, capacity, and renewable attributes as contracted for within the PPA. The table below lists the capacity MW allotment and the energy MW allocation for the terms of the contract. Energy rates are set at a fixed cost. This contract also provides Hyde Park with the Emissions Free Energy Certificates ("EFECs"). These qualify for RES compliance.

# NOTE 12 ELECTRIC POWER SOURCES AND COMMITMENTS (continued)

### Capacity MW Allotment

Contract State Date	6/1/2015	6/1/2021	6/1/2029
Final Deliver Date	5/31/2021	5/31/2029	12/31/2034
Hyde Park Entitlement (MW)	0.100	0.083	0.050

**Energy MW Allotment** 

Contract State Date	1/1/2019	1/1/2021	1/1/2029
Final Deliver Date	12/31/2020	12/31/2028	12/31/2034
Hyde Park Entitlement (MW)	0.100	0.083	0.050

On April 5, 2021, there was an amendment made to the allotment of the energy and capacity received through allocation from Vermont Public Power. The schedule is below.

Capacity MW Allotment

Contract State Date	6/1/2015	6/1/2021	6/1/2029
Final Deliver Date	5/31/2021	5/31/2029	12/31/2034
Hyde Park Entitlement (MW)	0.100	0.086	0.053

Energy MW Allotment

Contract State Date	1/1/2019	1/1/2021	1/1/2029
Final Deliver Date	12/31/2020	12/31/2028	12/31/2034
Hyde Park Entitlement (MW)	0.100	0.086	0.053

### Waterhouse Solar:

Hyde Park built a 1.0 MW AC ground mounted photovoltaic generation project. Estimated output is approximately 1,568 MWh per year. This output is 10% of Hyde Park's annual energy requirement. Hyde Park benefits from this project in the ability to use the renewable energy credits towards Tier 2 of the Renewable Energy Standard. The project is a distributed generation resource, and sits behind Hyde Park's system meter, which provides additional benefits include energy, capacity, and transmission. The project began operating in Aug. 2016.

## **Hyde Park Bilateral Purchase:**

Hyde Park has a PPA for monthly shaped block bilateral purchases. The PPA delivery period is from January 1, 2022, through December 31, 2027.

### **Great River Hydro:**

Hyde Park contracted a PPA for generation and RECs from the Moore Dam and Great River Hydro projects. Four of the five hydro units began on January 1, 2023. The fifth generator was scheduled to begin on January 1, 2023; however, supply chain and steel worker availability delayed it until November 1, 2023. It will terminate on December 31, 2037.

# NOTE 12 ELECTRIC POWER SOURCES AND COMMITMENTS (continued)

**Sources of Energy:** The percentages of energy (kWh) acquired for the year ended December 31, 2024, was as follows:

	2024 Total KWh's by Resource									
Resource	Туре	MWH	KWH	Resources	Fuel	Location	Date			
NYPA - Niagara	Block	1,179	1,178,917	7.98%	Hydro	Roseton	9/1/2025			
NYPA - St. Lawrence	Block	32	31,566	0.21%	Hydro	Roseton	4/30/2032			
Ryegate	Wood Unit	382	382,259	2.59%	Wood	RYGT	11/1/2032			
VEPPI- SPEED ISO Settlement	SPEED	7	7,383	0.05%	Methane	VT Nodes	Life of Unit			
HQ PPA Contract	ISO Bilateral	609	609,024	4.12%	Hydro	HQ Highgate 120	10/31/2038			
Bilateral - Seabrook	Bilateral	663	663,236	4.49%	Nuclear	Seabrook 555	12/31/2034			
Bilateral Purchase	ISO Bilateral	5,700	5,699,900	38.61%		Mass Hub	12/31/2024			
Great River Hydro	PPA	2,125	2,124,735	14.39%	Hydro	Moore	12/31/2027			
ISO Energy Net Interchange		2,663	2,663,257	18.04%						
Totals		13,360	13,360,277							
Waterhouse Solar Project	Load Reducer	1,067	1,067,364	7.23%	Solar	Behind the meter	Life of Unit			
VEPPI- SPEED BTM	Load Reducer	337	336,904	2.28%	Mix	Behind the meter				
Total		14,764	14,764,545							

Power Costs from all power vendor sources for the year ended December 31, 2024 was as follows:

### **TOTAL SUPPLY COSTS** \$ NYPA - Niagara 33.637 NYPA - St. Lawrence 715 40,603 Ryegate **VEPPI-SPEED ISO** 1,065 VEPPI- SPEED BTM 62,809 HQ PPA 42,231 Bilateral Purchase - Seabrook 49,063 Great River Hydro 146,020 **Purchase** 358,980 ISO Energy Net Interchange 227,922 Subtotal Power Supply 963,045 TRANSMISSION COSTS ISO OATT Charges 381,646 **GMP** Transmission 122.043 Velco '91 Transmission Charges 137,685 **Subtotal Transmission** 641,374

# NOTE 12 ELECTRIC POWER SOURCES AND COMMITMENTS (continued)

### **ENE AND OTHER COSTS**

ISO Load Based Charges	41,850
ISO Schedule Charges	53,224
ENE- Mgmt./Consulting	-
VELCO Admin Fees	11,924
REC Sale/Purchase	(17,696)
Subtotal VPPSA and Other	89,302
TOTAL POWER SUPPLY AND TRANSMISSION	\$ 1,693,721

Renewable Portfolio and upcoming Renewable Energy Standard (RES):

In July 2015, using the 2011 Vermont Comprehensive Energy Plan, the State of Vermont established Act 56 (H. 40) that detailed the State's energy requirements and provide direction on how utilities can participate. The RES requires utilities to buy or retain renewable energy credits and to encourage energy transformation projects. The obligation is calculated using a yearly percentage of retail sales. In lieu of renewable credits or transformation projects, a utility can meet required obligations by paying an alternative compliance payment (ACP) rate set forth by the State. The compliance rates adjust annually for inflation using CPI.

There are three tiers to the RES program:

The Tier I category establishes the first requirement of renewable energy in Hyde Park's portfolio. Hyde Park can claim any class of REC that has a New England qualification.

- Requirement to reach 75% of Tier I classification by 2032.
- Total renewable energy requirement started in 2017 at 55%.
- Requirements increase by 4% every three years.
- The Hydro Quebec bilateral and NYPA contracts that have been executed by the State of Vermont also qualify although the power originates outside of New England.

The Tier II category is for distributed generation. Tier II helps support the reliability of the electric system and helps with transmission constraints. Resources must be 5 MW or less and directly connected to the Vermont utilities sub transmission or distribution system. Hyde Park's 1 MW solar project provides qualification requirements for Tier II. Projects that are greater than 5 MW name plate are required to receive State approval to qualify for this category.

- Requirement to reach 10% of Tier II classification by 2032.
- Total renewable energy requirement started in 2017 at 1%.
- Requirements increasing by three-fifths of a percent each year.

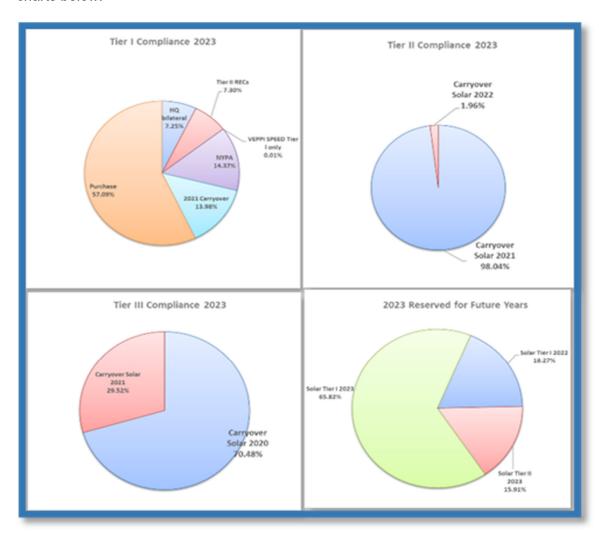
# NOTE 12 ELECTRIC POWER SOURCES AND COMMITMENTS (continued)

The Tier III category is for energy transformation projects. Tier III encourages projects that will help reduce fossil fuel consumption and greenhouse gas emissions. The Public Utility Commission approves a conversion method (developed by the Department of Public Service) that utilities can utilize the exchange of fossil fuel reduction into compliance MWHs of electric energy.

- Requirements to reach 10 and 2/3 percent of Tier III classification by 2032.
- Total renewable energy requirements started in 2019 at 2%.
- Increasing by two-thirds of a percent each year
- Excess Tier II-qualifying distributed generation qualifies for Tier III compliance.

### 2023 RES Compliance

In August 2024, Hyde Park filed their third RES compliance. Hyde Park's compliance by category Tier I, Tier II, Tier III RES, and excess reserved for future obligation are seen in the charts below.



# NOTE 13 DEFINED BENEFIT PLANS (VMERS)

### Information Required Under GASB Statement No. 68

Governmental Accounting Standards Board (GASB) Statement No. 68, Accounting and Financial Reporting for Pensions requires employers participating in a cost-sharing, multiple-employer defined benefit pension plan to recognize their proportional share of total pension liability, deferred outflows of resources, deferred inflows of resources, and pension expense. The schedules below have been prepared to provide Village of Hyde Park, Vermont's proportional share of the overall amounts of the VMERS plan. Village of Hyde Park, Vermont's portion has been allocated based on Village of Hyde Park, Vermont's proportional share of employer contributions to the total contributions to VMERS during the fiscal year.

### Reporting Date, Measurement Date, and Valuation Date

Net pension liabilities, deferred pension outflows of resources, deferred pension inflows of resources, and pension expense are all presented as of the Village of Hyde Park, Vermont's reporting date December 31, 2024 and for the Village of Hyde Park, Vermont's reporting period (the year ended December 31, 2024). These amounts are measured as of the measurement date and for the measurement period (the period between the prior and current measurement dates). GASB Statement No. 68 requires that the current measurement date be no earlier than the end of the employer's prior fiscal year.

For the reporting date of December 31, 2024, the State has chosen to use the end of the prior fiscal year (June 30, **Error! No document variable supplied.**) as the measurement date, and the year ended June 30, 2023 as the measurement period.

The total pension liability is determined by an actuarial valuation performed as of the measurement date, or by the use of update procedures to roll forward to the measurement date amounts from an actuarial valuation as of a date no more than 30 months and 1 day earlier than the employer's most recent fiscal year-end. The State has elected to apply update procedures to roll forward amounts from an actuarial valuation performed as of June 30, 2022, to the measurement date of June 30, 2023.

### Schedule A - Employer Allocation as of June 30, 2022

Fiscal Year Ended June 30, 2023								
Net Pension Net Pension					Net Pension			
		Net	Total	Total	Liability 1%	Liability 1%		
Employer	Employer	Pension	Deferred	Deferred	Decrease	Increase		
Contributions	Proportion	Liability	Outflows	Inflows	(6.00% Discount Rate)	(8.00% Discount Rate)		
\$ 45,663	0.1825%	\$ 553,676	\$ 193,117	\$ 1,358	\$ 829,659	\$ 326,668		

# NOTE 13 DEFINED BENEFIT PLANS (VMERS) (continued)

# Schedule B – Employers' Allocation as of June 30, 2023

Fiscal Year Ended June 30, 2024								
Net Pension Net Pension								
		Net	Total	Total	Liability 1%	Liability 1%		
Employer	Employer	Pension	Deferred	Deferred	Decrease	Increase		
Contributions	Proportion	Liability	Outflows	Inflows	(6.00% Discount Rate)	(8.00% Discount Rate)		
\$ 31,923	0.1120%	\$ 358,719	\$ 97,862	\$ 114,814	\$ 539,927	\$ 209,771		

# Schedule C - Employers' Allocation as of June 30, 2023

			Deferred Outflows of Resources					
					Difference			
		Difference			Between			
		Between			Projected	Changes in		
	Net	Expected			and Actual	Proportional	Total	
Employer	Pension	and Actual	Changes in	Changes in	Investment	Share of	Deferred	
Proportion	Liability	Experience	Assumptions	Benefits	Earnings	Contributions	Outflows	
0.11200%	\$ 358,719	\$ 22,497	\$ 11,692	\$ -	\$ 40,812	\$ 22,861	\$ 97,862	

Deferred Inflows of Resources							
				Difference			
				Between			
				Employer			
			Difference	Contributions			
Difference			Between	and			
Between			Projected	Proportionate			
Expected			and Actual	Share of	Total		
and Actual	Changes in	Changes in	Investment	Total	Deferred		
Experience	Assumptions	Benefits	Earnings	Contributions	Inflows		
\$ -	\$ -	\$ -	\$ -	\$ 114,814	\$ 114,814		

Pension Expense Recognized					
Proportionate					
Share of	Change in				
Pension	Proportional				
Plan	Share of				
Expense	Contributions	Total			
\$ 73,922	\$ (28,243)	\$ 45,679			

# NOTE 13 DEFINED BENEFIT PLANS (VMERS) (continued)

# <u>Schedule D – Employers' Allocation of Recognition of Deferred Outflows/Inflows as of June 30, 2023</u>

2024	2025	2026	2027	2028	Thereafter
\$ (3,653)	\$ (18,926)	\$ 6,471	\$ (845)	\$ -	\$ -

For entities with a reporting date in 2024, the amounts shown will be recognized in the expense for plan years ending 2025, 2026, and 2027.

### Schedule E – Contribution History for Fiscal Years 2021-2023

F	Y 2023	F	Y 2022	FY 2021						
\$	31,923	\$	45,663	\$	36,302					

The schedule of employer allocations and schedule of pension amounts by employer are prepared on the accrual basis of accounting in accordance with U.S. generally accepted accounting principles. The schedules present amounts that are elements of the financial statements of the Vermont Municipal Employees' Retirement System (VMERS) or its participating employers. VMERS does not issue stand-alone financial reports, but instead are included as part of the State of Vermont's Comprehensive Annual Financial Report (CAFR). The CAFR can be viewed on the State's Department of Finance & Management website at:

http://finance.vermont.gov/reports-and-publications/annual-compenhensive-financial-report

### Plan Description

The Vermont Municipal Employees' Retirement System is a cost-sharing, multiple-employer defined benefit pension plan that is administered by the State Treasurer and its Board of Trustees. It is designed for school districts and other municipal employees that work on a regular basis and also includes employees of museums and libraries if at least half of that institution's operating expenses are met by municipal funds. An employee of any employer that becomes affiliated with the system may join at that time or at any time thereafter. Any employee hired subsequent to the effective participation date of their employer who meets the minimum hourly requirements is required to join the system. During the year ended June 30, 2023, the retirement system consisted of 357 participating employers.

The plan was established effective July 1, 1975, and is governed by Title 24, V.S.A. Chapter 125.

The general administration and responsibility for formulating administrative policy and procedures of the retirement System for its members and their beneficiaries is vested in the Board of Trustees consisting of five members. They are the State Treasurer, two employee representatives elected by the membership of the system, and two employer representatives – one elected by the governing bodies of participating employers of the system, and one selected by the Governor from a list of four nominees. The list of four nominees is jointly submitted by the Vermont League of Cities and Towns and the Vermont School Boards Association.

### NOTE 13 DEFINED BENEFIT PLANS (VMERS) (continued)

All assets are held in a single trust and are available to pay retirement benefits to all members. Benefits available to each group are based on average final compensation (AFC) and years of creditable service

### Summary of System Provisions

Membership Full time employees of participating municipalities.

Municipality elect's coverage under Groups A, B, C or

D provisions.

Creditable service Service as a member plus purchased service.

Average Final Compensation (AFC) Group A – average annual compensation during

highest 5 consecutive years.

Groups B and C – average annual compensation

during highest 3 consecutive years.

Group D - average annual compensation during

highest 2 consecutive years.

Service Retirement Allowance

Eligibility Group A – The earlier of age 65 with 5 years of service

or age 55 with 35 years of service.

Group B – The earlier of age 62 with 5 years of service

or age 55 with 30 years of service.

Groups C and D – Age 55 with 5 years of service.

Amount Group A – 1.4% of AFC x service

Group B – 1.7% of AFC x service as Group B member

plus percentage earned as Group A member x AFC

Group C - 2.5% of AFC x service as a Group C

member plus percentage earned as a Group A or B

member x AFC

Group D - 2.5% of AFC x service as a Group D member plus percentage earned as a Group A, B or C

member x AFC

Maximum benefit is 60% of AFC for Groups A and B and 50% of AFC for Groups C and D. The above amounts include the portion of the allowance provided

by member contributions.

# NOTE 13 DEFINED BENEFIT PLANS (VMERS) (continued)

Early Retirement Allowance

Eligibility Age 55 with 5 years of service for Groups A and B; age

50 with 20 years of service for Group D.

Amount Normal allowance based on service and AFC at early

retirement, reduced by 6% for each year commencement precedes Normal Retirement Age for Group A and B member, and payable without reduction

to Group D members.

Vested Retirement Allowance

Eligibility 5 years of service.

Amount Allowance beginning at normal retirement age based

on AFC and service at termination. The AFC is to be adjusted annually by one-half of the percentage change in the Consumer Price Index, subject to the limits on "Post-Retirement Adjustments" described

below.

Disability Retirement Allowance

Eligibility 5 years of service and disability as determined by

Retirement Board.

Amount Immediate allowance based on AFC and service to

date of disability; children's benefit of 10% of AFC payable to up to three minor children (or children up to age 23 if enrolled in full-time studies) of a disabled

Group D member.

Death Benefit

Eligibility Death after 5 years of service.

Amount For Groups A, B and C, reduced early retirement

allowance under 100% survivor option commencing immediately or, if greater, survivor's benefit under disability annuity computed as a date of death. For Group D, 70% of the unreduced accrued benefit plus

children's benefit.

# NOTE 13 DEFINED BENEFIT PLANS (VMERS) (continued)

Optional Benefit and Death	
after Retirement	For Groups A, B and C, lifetime allowance or actuarially equivalent 50% or 100% joint or survivor allowance with refund of contribution guarantee. For Group D, lifetime allowance or 70% contingent annuitant option with no reduction.
Refund of Contribution	Upon termination, if the member so elects or if no other benefit is payable, the member's accumulated contributions are refunded.
Post-Retirement Adjustments	Allowance in payment for at least one year increased on each January 1 by one-half of the percentage increase in consumer price index but not more than 2% for Group A and 3% for Groups B, C and D.
Retirement Stipend	\$25 per month payable at the option of the Board of retirees.
Mambar	For the Fineal

Member		For the Fiscal	
<b>Contributions</b>	Group	<u>year ended 6/30/23</u>	Effective 7/1/23
	Group A	3.50%	3.75%
	Group B	5.875%	6.125%
	Group C	11.00%	11.25%
	Group D	12.35%	12.60%
Employer		For the Fiscal	
<b>Contributions</b>	Group	year ended 6/30/23	Effective 7/1/23
	Group A	5.00%	5.25%
	Group B	6.50%	6.75%
	Group C	8.25%	8.50%
	Group D	10.85%	11.10%

### Significant Actuarial Assumptions and Methods

Investment rate of return: 7%, net of pension plan investment expenses, including inflation.

Salary Increases: Varying service-based rates from 0-10 years of service, then a single rate of 4.5% (individuals assumed inflation rate of 2.3%) for all subsequent year.

# NOTE 13 DEFINED BENEFIT PLANS (VMERS) (continued)

### Mortality:

### Pre-Retirement:

Groups A, B – 60% PubG-2010 General Employee Amount-Weighted below-median and 40% of PubG-2010 General Employee, with generational projection using scale MP-2021.

Group C – PubG-2010 General Employee Amount-Weighted, with generational projection using scale MP-2021.

Group D – PubS-2010 Public Safety Employee Amount-Weighted below-median, with generational projection using scale MP-2021.

### Healthy Post-Retirement Retirees:

Groups A, B –PubG-2010 General Healthy Retiree Amount-Weighted Below-Median Table with credibility adjustments of 90% to 87% for the Male and Female tables, respectively, with generational projection using scale MP-2021.

Group C – PubG-2010 General Healthy Retiree Amount-Weighted Table, with generational projection using scale MP-2021.

Group D - PubS-2010 Public Safety Retiree Amount-Weighted Below-Median Table, with generational projection using Scale MP-2021.

### Healthy Post- Retirement – Beneficiaries:

Groups A, B, C, D – Pub-2010 Contingent Survivor Amount-Weighted Below-Median Table, with generational projection using scale MP-2021.

### Disabled Post-Retirement:

Groups A, B, C – PubNS-2010 Non-Safety Disable Retiree Amount-Weighted Table with generational projection using Scale MP-2021.

Group D – PubS-2010 Safety Disabled Retiree Amount-Weighted Table with generational projection using Scale MP-2021.

Spouse's Age: Females three years younger than males.

### Cost-of-Living Adjustments:

1.10% per annum for Group A members and 1.20% per annum for Groups B, C and D members. The January 1, 2024, COLA is expected to be 1.10% for Group A and 1.10% for Groups B, C and D. The January 1, 2023, COLAs were 2.00% for Group A members and 3.00% for Groups B, C and D members.

### **Actuarial Cost Method:**

Entry Age Actuarial Cost Method. Entry age is the age at date of employment or, if date is unknown, current age minus years of service. Normal Cost and Actuarial Accrued Liability are calculated on an individual basis and are allocated by salary, with Normal Cost determined using the plan of benefits applicable to each participant.

# NOTE 13 DEFINED BENEFIT PLANS (VMERS) (continued)

Assets: The valuation is based on the market value of assets as of the valuation date, as provided by the system. The system uses an "actuarial value of assets" that differs from market value to gradually reflect year-to-year changes in the market value of assets in determine the contribution requirements.

Inflation: 2.30 per year%

<u>Long-term expected rate of return</u>: The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighing the expected future real rates of return by the target asset allocation percentage and by adding expected inflation.

Best estimates of arithmetic real rates of return for each major asset class included in the pension plan's target asset allocation as of June 30, 2023, is summarized in the following table:

		Long-Term Expected
Asset Class	Target Allocation	Real Rate of Return
Global Equities	44.00%	5.35%
Private Equity	10.00%	7.50%
Emerging Markets Debt	2.00%	5.00%
Private & Alternate Credit	10.00%	5.50%
Non-Core Real Estate	4.00%	5.50%
Core Fixed Income	19.00%	1.50%
Core Real Estate	4.00%	3.25%
US TIPS	2.00%	1.50%
Infrastructure/Farmland	5.00%	4.25%
	100.00%	

The long-term expected rate of return on pension plan assets is 7.00%. The high quality taxexempt general obligation municipal bond rate (20-Bond GO Index) as of the closes date prior to the valuation date of June 30, 2023, is 3.65%, as published by The Bond Buyer.

### **Discount rate**

The discount rate used to measure the total pension liability was 7.00% as of June 30, 2023. The projection of cash flows used to determine the discount rate assumed plan member and employer contributions will be made at rates set by the Board (employers) and statute (members). For this purpose, only employer contributions that are intended to fund benefits of current plan members and their beneficiaries are included. Projected employer contributions that are intended to fund the service cost of future plan members and their beneficiaries, as well as projected contributions from future plan members, are not included. Based on those assumptions, the pension plan's Fiduciary Net Position was projected to be available to make all projected future benefit payments of current plan members as of June 30, 2023. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

# NOTE 13 DEFINED BENEFIT PLANS (VMERS) (continued)

The following presents the net pension liability, calculated using the discount rate of 7.00%, as well as what the net pension liability would be if it were calculated using a discount rate that is one percent lower (6.00%) or one percent higher (8.00%) than the current rate:

1% Decrease (6.00%)	Discount Rate (7.00%)	1% In	crease (8.00%)
\$ 539,927	\$ 358,719	\$	209,772

### NOTE 14 EXCESS EXPENDITURES OVER APPROPRIATION

The Generals Fund's expenditures exceeded budgeted amounts by \$76,065. The excess was partially offset by revenues that exceeded budgeted amounts by \$14,818 and \$61,236 will need to be covered in future budgets.

### NOTE 15 COMMITMENTS AND CONTINGENCIES

<u>Risk Management</u>: The Village of Hyde Park, Vermont, is exposed to various risks of loss related to torts: theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters. The Village of Hyde Park, Vermont maintains commercial insurance coverage covering each of those risks of loss. Management believes such coverage is sufficient to preclude any significant uninsured losses to the Village of Hyde Park, Vermont.

### NOTE 16 LETTER OF INTENT

In November of 2024 the Village signed a letter of intent to purchase 20,704 Class A Units and 26,351 Class B Units in Vermont Transco LLC. The Village has 24 months to complete the purchase, at which point the shares will transfer.

### NOTE 17 RISKS AND UNCERTAINTIES

The Village is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters. The Village benefits from sovereign immunity and maintains insurance coverage through Vermont Leagues of Cities and Towns which contracts coverage for the Village from multiple carriers including Liberty Mutual and Cincinnati Insurances Companies. Management believes such coverage is sufficient to preclude any significant uninsured losses to the Village. Settled claims have not exceeded this commercial coverage in any of the past three (3) fiscal years. The Village may withdraw its membership from the Vermont League Fund with (60) sixty days' notice.

The Village is also a member of the Vermont League of Cities and Towns Unemployment Insurance Trust. The Unemployment Trust is a nonprofit corporation formed to provide unemployment coverage for Vermont municipalities and is managed by the participating members. Governing documents do not permit the Unemployment Trust to make additional assessments to its members beyond required annual contributions.

# NOTE 17 RISKS AND UNCERTAINTIES (continued)

Federal and State Grants: In the normal course of operations, the Village receives grant funds from various federal and state agencies. The grant programs are subject to audit by agents of the granting authority, the purpose of which is to ensure compliance with conditions precedent to the granting of funds. Any liability for reimbursement which may arise as the result of these audits is not believed to be material.

### NOTE 18 REGULATORY NONCOMPLIANCE

In September of 2025 it was brought to the Villages' attention that the electric department may not be in compliance with Public Utility Commission (PUC) regulations. An unfavorable ruling by the PUC in the matters below could be detrimental to the Village Electric Fund's ability to provide services to its customers.

Under 30 V.S.A.§ 108 utilities are required to file a petition with the PUC for commission approval to issue bonds or notes or to pledge their net revenues under chapter 53 of Title 24. The Department of Public Service has asserted that Hyde Park should have obtained Public Utility Commission approval before entering the Tax Anticipation Note and Current Expense Note. As a result, there is some uncertainty surrounding Hyde Park's ability to recover the associated costs through electric rates. The Village is working with the PUC and attorneys to determine what petitions may need to be filed and to assist with the preparation and submission to the PUC for approval.

Under PUC Rule 5.309A utilities are required to remit to the Energy Efficiency Utility Fund the total amount of the Electric Energy Efficiency Charge (EEC) billed to customers no later than 23 days after the end of the billing month. Due to cash flow constraints the Village has not been remitting the EEC collections to the fund in a timely manner. The Village and the administrator for the Energy Efficiency Utility Fund have agreed upon a methodology that will forward current collections through weekly payments. Additionally, the Village has contracted with a third party to develop a plan for payment of past due collections.

### NOTE 19 SUBSEQUENT EVENTS

In accordance with professional account standards, the Village has evaluated subsequent events through October 10, 2025, which is the date these financial statements were available to be issued. All subsequent events requiring recognition as of December 31, 2024, have been incorporated in these financial statements herein.

Subsequent to year-end the Village signed the following loan agreements:

On February 7, 2025, the Village signed a line of credit for \$1,080,734 at 5.95% with a local bank in anticipation of taxes and revenues. The note is due February 6, 2026.

On March 30, 2025, the Village signed a short-term loan agreement in the amount of \$47,204 at 5.90% interest with a local bank to purchase a truck. The note is due in March of 2026.

# NOTE 19 SUBSEQUENT EVENTS (continued)

On July 1, 2025, the Village signed a line of credit for \$539,959 at 5.75% with a local bank to fund short term cash flow needs. The note is due June of 2026.

On July 18, 2025, the Village signed a short-term loan agreement in the amount of \$8,340 at 5.75% interest with a local bank. The note is due in July of 2026.



# Village of Hyde Park, Vermont REQUIRED SUPPLEMENTARY INFORMATION BUDGETARY COMPARISON SCHEDULE - GENERAL FUND For the Year Ended December 31, 2024

		Original Budget	 Final Budget	 Actual	Fa	ariance avorable favorable)
REVENUES						
Property taxes	\$	39,500	\$ 39,500	\$ 37,997	\$	(1,503)
Charges for service		60,381	60,381	34,396		(25,985)
Grants		4,800	4,800	46,633		41,833
Miscellaneous		300	300	300		-
Interest		953	 953	 1,426		473
TOTAL REVENUES		105,934	 105,934	120,752		14,818
EXPENDITURES						
General government and administrative		42,257	42,257	113,779		(71,522)
Streets and sidewalks		11,630	11,630	18,815		(7,185)
Street lights		6,513	6,513	6,171		342
Recreation		2,235	 2,235	 754		1,481
TOTAL EXPENDITURES		62,635	 62,635	 139,519		(76,884)
EXCESS (DEFICIENCY) OF REVENUE						
OVER (UNDER) EXPENDITURES		43,299	43,299	(18,766)		(62,065)
OTHER FINANCING SOURCES AND USES						
Debt Payments		(2,626)	 (2,626)	 (17,899)		(15,273)
NET CHANGE IN FUND BALANCE	\$	40,673	\$ 40,673	\$ (36,666)	\$	(77,339)

# Village of Hyde Park, Vermont REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF PROPORTIONATE SHARE OF THE NET PENSION LIABILITY For the Year Ended December 31, 2024

	2014		<u>2015</u>	<u>2015</u>		<u>2017</u>		<u>2018</u>		<u>2019</u>		<u>2020</u>		<u>2021</u>		2022	<u>2023</u>	
Village's proportion of the net pension liability (asset)		0.1593%		0.1593%		0.1519%	0.1507%		0.1503%		0.1633%		0.1608%		0.1633%		0.1825%	0.1120%
Village's proportionate share of the net pension liability (asset)	\$	14,542	\$	119,253	\$	195,479	\$ 182,609	\$	211,420	\$	283,336	\$	406,773	\$	240,316	\$	553,676	\$ 358,719
Village's covered-employee payroll	\$	304,035	\$	316,714	\$	331,051	\$ 360,693	\$	378,529	\$	440,782	\$	462,034	\$	494,535	\$	378,628	\$ 552,845
Village's proportionate share of the net pension liability (asset) as a percentage of its covered-employee payroll		4.78%		37.65%		59.05%	50.63%		55.85%		64.28%		88.04%		48.59%		146.23%	64.89%
Plan fiduciary net position as a percentage of the total pension liability		-98.32%		-87.42%		-80.95%	-83.64%		-82.60%		-80.35%		-74.52%		-86.26%		-73.60%	-74.01%

Significant Actuarial Assumptions and methods are described in Note 13 to the financial statements. There were no changes in methods or assumptions during the year ended December 31, 2024.

# Village of Hyde Park, Vermont REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF CONTRIBUTIONS For the Year Ended December 31, 2024

		<u>2014</u> <u>2015</u>		<u>2016</u>		<u>2017</u>		<u>2018</u>		<u>2019</u>		<u>2020</u>		<u>2021</u>		<u>2022</u>	<u>2023</u>	
Contractually Required Contributions (Actuarially Determined)	\$	20,554	\$	21,622	\$	23,085	\$ 24,614	\$	26,324	\$	31,378	\$	33,326	\$	36,302	\$	45,663	\$ 31,923
Contributions in Relation to the Actuarially Determined Contributions	_	20,554		21,622		23,085	 24,614		26,324		31,378		33,326		36,302	\$	45,663	\$ 31,923
Covered Employee Payroll	\$	304,035	\$	316,714	\$	331,051	\$ 360,693	\$	378,529	\$	440,782	\$	462,034	\$	494,535	\$	378,628	\$ 552,845
Contributions as a Percentage of Covered Employee Payroll		6.76%		6.83%		6.97%	6.82%		6.95%		7.12%		7.21%		7.34%		12.06%	5.77%

Significant Actuarial Assumptions and methods are described in Note 13 to the financial statements. There were no changes in methods or assumptions during the year ended December 31, 2024.